DISTRIBUTION								
SANTA FF FILE	M N	IEW MEXIC	0 01L C	ONSER	WATION	COMMIS	SION	FORM C-103
U.S.G.S. LAND OFFICE OL								(Rev 3-55)
TRANSPORTER GAS PRORATION OFFICE		MISCELL					- •	
OPERATOR	(Submi	it to appropria	ste Distri	et Office	as per Cu	mmission	Rule 1106	5)
Name of Company	Potrolow Con		Addré		1070			
Union Texas I Lease			Init Letter	Section	1859,	Midla	nd, To	
State "A"		2	E	2	20-			6-E
Date Work Performed 8-19-63	Pool Monume	mt			County	Lea		
		A REPORT O			ate block)			
Beginning Drilling Opera		sing Test and	Cement] c	5	Other (Explain):		
Plugging Detailed account of work done		medial Work					*	
to 370' W ot 24	1 12-1/4" hol . Cemented hours. Test le in pressur	with 170 ed casin	sacks	Come	mt. C	ement	circul	ated.
Witnessed by	FILL IN BEL	Position /	MEDIAL		Company EPORTS O	N! V		unter je
	FILL IN BEL	OW FOR RE	MEDIAL I	ORK RE		N L Y		unter je
	FILL IN BEL	OW FOR RE		ORK RE			Cc	ompletion Date
		OW FOR RE	AL WELL	ORK RE	EPORTS O	; laterval	Co String Dep	
D F Elev. T	D	OW FOR RE	AL WELL	MORK RE	EPORTS O	; laterval		
D F Elev. T	D	OW FOR RE	Oil Stri	MORK RE	Producing	; laterval		
D F Elev. T Tubing Diameter Perforated Interval(s)	D	OW FOR REPORTED	Oil Stri	MORK REDATA	Producing	; laterval		
D F Elev. T Tubing Diameter Perforated Interval(s) Open Hole Interval Date of	Tubing Depth Oil Production	OW FOR RESOURTS	Oil Stri	MORK REDATA	Froducing ster	Oil :	String Dep	th
D F Elev. T Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before	Tubing Depth	OW FOR RESOLTS	Oil Stri Produc OF WOR	MORK REDATA Ing Diame ing Forma KOVER	Producing	Oil :	String Dep	
D F Elev. T Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After	Tubing Depth Oil Production	OW FOR RESOURCE ORIGINA PBTD RESULTS Gas Proc	Oil Stri Produc OF WOR	MORK REDATA Ing Diame ing Forma KOVER	Froducing Eter Production	Oil :	String Dep	Gas Well Potential
D F Elev. T Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover	Tubing Depth Oil Production	OW FOR RESOURCE ORIGINA PBTD RESULTS Gas Proc	Oil Stri Produc OF WOR	MORK REDATA Ing Diame Ing Forma KOVER Water P	Producing eter Producing eter	Oil :	String Dep	Gas Well Potential MCFPD
D F Elev. T Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Tubing Depth Oil Production	RESULTS Gas Proc	Oil Stri Produc OF WOR	MORK REDATA Ing Diame Ing Forma KOVER Water P B	Producing eter Producing eter	Cubic fe	String Dep	Gas Well Potential
D F Elev. T Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Tubing Depth Oil Production BPD	RESULTS Gas Proc	Oil Stri Produc OF WOR	MORK REDATA Ing Diame Ing Forma KOVER Water P B	Producing Producing Production Production	Cubic fe	String Dep	Gas Well Potential MCFPD
D F Elev. T Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover OIL CONSER	Tubing Depth Oil Production BPD	RESULTS Gas Proc	Oil Stri Produc OF WORI duction PD	MORK REDATA Ing Diame ing Forma KOVER Water P B	Producing Producing Production Production	Cubic fe	String Dep	Gas Well Potential MCFPD
D F Elev. T Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover Approved by	Tubing Depth Oil Production BPD	RESULTS Gas Proc	Oil Stri Orodac OF WOR duction PD	MORK REDATA Ing Diame ing Forma KOVER Water P B cby certife best of	Producing Producing Production Production	GC Cubic fe	OR Set/Bbl	Gas Well Potential MCFPD