

DISTRICT I

P.O. Box 380, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		2 OGRID Number 022351
4 Property Code 11127	5 Property Name L. VAN ETEN	3 API Number 30 025 20217
		6 Well No. 11

## 7 Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
I	9	20S	37E		1980	SOUTH	660	EAST	LEA

## 8 Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
9 Proposed Pool 1 EUMONT YATES 7 RVRS QN (PRO GAS)					10 Proposed Pool 2				

11 Work Type Code P	12 Well Type Code G	13 Rotary or C.T. ROTARY	14 Lease Type Code P	15 Ground Level Elevation 3544' GR
16 Multiple No	17 Proposed Depth	18 Formation EUMONT	19 Contractor PRIDE	20 Spud Date

## 21 Proposed Casing and Cement Program

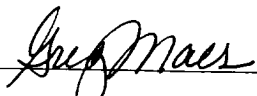
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12.25"	8.625"	24#	1233'	675	CEMENT CIRC.
7.875"	5.5"	15.5#	6877'	549	

Permit Expires 1 Year From Approval  
Date Unless Sealing Underway  
Plugback

- 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
1. MIRU PU. NU BOP. TOH W/ TBG. 2. MIRU W/L. SET CIBP @ 5100' FOR NEW PBTD @ 5065'
  3. TIH W/ CNL-GR-CCL LOG FROM 3800' TO 2500'. SD.
  4. PERF EUMONT W/2JSPF, 120 deg. SPIRAL PHASING. RD W/L.
  5. TIH W/ PACKER. TEST TBG. SET PACKER. TEST BACKSIDE.
  6. ACIDIZE EUMONT PERFS W/ 3500 GALS. 15% NEFE HCL AND BALLSEALERS. SD, GET ISIP, 5 MIN., 10 MIN., AND 15 MIN. SITP.
  7. TOH W/ PACKER. TIH W/TREATING PACKER. TEST TBG. SET PACKER. TEST PACKER TO 1000#.
  8. FRAC EUMONT PERFS W/60K GALS. 50 QUALITY FOAMED 40# LINEAR GEL/CO2 CARRYING 171K# 12/20 BRADY AND TAIL IN W/40K# 12/20 RESIN. SD. GET ISIP. FLOWBACK. RD DS. ND FRAC TREE. RELEASE PACKER. TOH W/ PACKER. LAY DOWN TBG.
  9. RU FOAM/AIR UNIT. CO W/BIT AND CSG SCRAPER TO PBTD. PULL UPHOLE, WAIT, CHECK FOR FILL. RD FOAM/AIR UNIT. TOH W/TBG.
  10. TIH W/PRODUCTION EQUIPMENT. PUT ON PRODUCTION.

23 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature



Printed Name

V. Greg Maes

Title Engineering Assistant

Date 2/26/97

Telephone 397-0431

## OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

Title:

Approval Date: MAR 11 1997

Expiration Date:

Conditions of Approval:

Attached ☐