

# OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 20217
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>TA'd</u>	7. Lease Name or Unit Agreement Name VAN ETEN, L.
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 11
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat Weir Blinbery

4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
--

10. Date Spudded 12/4/63	11. Date T.D. Reached 12/29/95	12. Date Compl. (Ready to Prod.) 1/15/64	13. Elevations (DF & RKB, RT, GR, etc.) 3544' GR	14. Elev. Csghead
15. Total Depth 6880'	16. Plug Back T.D. 5550'	17. If Mult. Compl. How Many Zones? 0	18. Intervals Drilled By Rotary Tools 0'-6880'	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name none	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CNII-II-CCL	22. Was Well Cored No

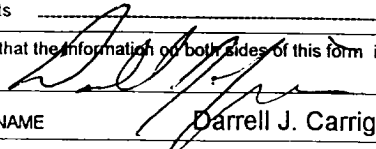
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1233'	12-1/4"	675	
5-1/2"	15.5#	6877'	7-7/8"	549	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					none		CIBP @5585

26. Perforation record (interval, size, and number) 6599'-6638'---->Squeezed 6394'-6570'---->Plugged back 5675'-5812'---->Squeezed 5223'-5257'---->Squeezed 5638'-5654'---->Plugged back (current workover attempt)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5638'-5654' AMOUNT AND KIND MATERIAL USED 2000g 15%NEFE + ball sealers
--	---

28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump) NA					Well Status (Prod. or Shut-in) Shut-in	
Date of Test none	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

30. List Attachments			
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE	DATE	
	Engineering Assistant	12/15/95	
TYPE OR PRINT NAME		Telephone No.	
Darrell J. Carriger		397-0426	

