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NO. OF COPIES RECE	IVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
SECENTION OF		

	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE		AND				
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE						
	TRANSPORTER GAS						
1.	PRORATION OFFICE						
	Operator Skelly Oil Company						
	Address	Address					
	P. O. Box 1351, Midland Reason(s) for filing (Check proper box)		Other (Please explain)				
New We'l Change in Transporter of: Commingling eff				tive Sept. 30, 1972,			
	Recompletion Change in Ownership	Oil Dry Gas as authorized by Commingling Order Casinghead Gas Condensate PC-439		Commingling Order			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.			
	L. Van Etten	11 Monument Tubb		cr Fee Fee			
	Unit Letter 1980	South	e andFeet From T	East			
	9	mship 20S Range	37E , NMPM, Lea	County			
***			9				
111.	Name of Authorized Transporter of Oil		Address (Give address to which approve P.O. Box 2648, Houston				
	Shell Pipeline Corporat		Address (Give address to which approve	1			
	Name of Authorized Transporter of Cas Warren Petroleum Corpor		P. O. Box 67, Monument				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 1 9 20S 37E	Is gas actually connected? When	1			
! IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	give commingling order number:				
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed						
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas		t, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	Actual Prod. During 1981	0 52					
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION			
••	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) District Production Manager (Title)		APPROVED 00T 25 1972 , 19				
			BY				
			This form is to be filed in compliance with RULE 1104.				
			If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	October 23, 1972	atel	Fill out only Sections I. II	I. III, and VI for changes of owner, ter, or other such change of condition.			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

OL CONSERVATION COMM. HOBBS, N. M.