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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 17064)

Name of Company Skelly Oil Company				Address Box 730 - Hobbs, New Mexico			
Lease L Van Etten	Well No. 11	Unit Letter "I"	Section 9	Township 20-S	Range 37-E		
Date Work Performed Dec. 4, 1963 thru Jan. 25, 1964	Pool Monument Tubb			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well spudded December 4, 1963. Reached total depth of 6880' on December 29, 1963. Set 215 joints (6866') of new 5-1/2" OD 15.5# 8-R SS J-55 RT&C casing at 6877' and cemented with 549 sacks of cement by the pump & plug process. Plug down at 4:45 P.M. December 30, 1963. WOC 24 hrs. Pressured up to 600# for 30 mins. and casing tested OK. Perforated 5-1/2" OD casing 6599-6602' with 12 shots, 6613-6618' with 20 shots, 6623-6626' with 12 shots & 6630-6638' with 32 shots. Treated Drinkard Zone through 5-1/2" OD casing perfs. 6599-6638' with 1500 gallons 15% Regular Acid. No commercial quantities of oil or gas recovered from this zone. Squeezed through 5-1/2" OD casing perfs. 6599-6638' with 80 sacks of cement. Perforated 5-1/2" OD casing 6517-6523', 6527-6533', 6536-6540', 6544-6546', 6549-6552', 6559-6564', 6566-6570', for a total of 30' & 120 shots. Treated Tubb Zone through 5-1/2" OD casing perfs. 6517-6570' with 1500 gallons 15% Regular Acid. Perforated 5-1/2" OD casing 6492-6506', for a total of 14' & 56 shots. Treated Tubb Zone through 5-1/2" OD casing perfs. 6492-6570' (Intervals) with 5000 gallons 15% Regular Acid & 380 - 3/4" ball sealers. Perforated 5-1/2" OD casing 6424-6428', & 6474-6477' for a total of 7' & 28 shots. Treated Tubb Zone through 5-1/2" OD casing perfs. 6424-6570' (Intervals) with 15,000 gallons lease oil & 15,000# 20/40 sand.

SEE REVERSE SIDE

Witnessed by Mr. B. L. Holley	Position Area Foreman	Company Skelly Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

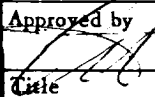
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name (ORIGINAL) H. E. Aab
Title	Position Dist. Supt.
Date	Company Skelly Oil Company

Set Baker 2B Model "M" Cast Iron Bridge Plug at 6290'. Perforated 5-1/2" OD casing 5675-5812' for a total of 36' and 144 shots. Treated Blinnberry Zone through 5-1/2" OD perfs. 5675-5812' with 20,000 gallons lease oil, 16,600# 20/40 sand, and 1500 gallons 15% Regular Acid and 100 - 7/8" ball sealers. No commercial quantities of oil or gas recovered from this zone. Squeezed through 5-1/2" OD casing 5675-5812' with 75 sacks of cement. Perforated 5-1/2" OD casing 5223-5257' (Intervals) for a total of 22' & 88 shots. Treated Glorieta Zone through 5-1/2" OD casing perfs. 5223-5257' with 500 gallons of Mud Acid. No commercial quantities of oil or gas recovered from this zone. Squeezed through 5-1/2" OD casing perfs. 5223-5257' with 130 sacks of cement. Drilled out Baker Model "M" Bridge Plug set at 6290' and cleaned out hole to FBTD 6577'. Installed pumping equipment. Ran 2" tubing to 6556'. After recovering all lead oil well pumped 55 barrels of oil and 3 barrels of water in 24 hours. Well producing from the Tub Zone through 5-1/2" OD perfs. 6424 - 6570' (Intervals).