

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3002520226
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 3
8. Well No.	13
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #313 08-10-93 Thru 08-12-93 / 07-11-94 Thru 07-27-94

08-10-93 Thru 08-12-93

X-Pert Well Service rigged up pulling unit. TOH w/a 2" x 1-1/2" RHBC 16' x 3' x S x 0' sucker rod pump, 2: 1-1/2" weight bars, 151-3/4" sucker rods, and a 1: 1-1/2" x 22' polish rod. Removed wellhead and installed BOP. TOH w/124 jts. 2-3/8" 8rd tbg., 1: 2-7/8" mud anchor w/2-3/8" SN. TIH w/3-7/8" skirted bit and bit sub on 128 jts. of 2-3/8" tbg. Tagged TD at 3,923'. No fill in hole. TOH w/tubing and bit. TIH w/a 4-1/2" RBP on 124 jts. 2-3/8" tubing and set at 3,850'. Circulated casing clean and tested to 560 psi. Pressure decreased to 280 psi in 20 mins. TOH w/124 jts. 2-3/8" tubing. TIH w/4-1/2" fullbore packer on 123 jts. of 2-3/8" tubing and set packer at 3,833'. Tested RBP to 800 psi. Held OK. Tested casing uphole and found bottom of leak at 880' w/28 jts. 2-3/8" tubing in hole. TOH w/4-1/2" fullbore packer and tbg.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 393-2144  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 15 1994  
CONDITIONS OF APPROVAL, IF ANY:

(08-10-93 Thru 08-12-93) Continued

Found paraffin on packer. Replaced 4-1/2" fullbore packer and TIH w/packer and found top of leak at surface. TIH w/retrieving tool and 124 jts. 2-3/8" tbg. Latched onto and released RBP. TOH w/tubing and 4-1/2" RBP. Changed out 79 2-3/8" 8rd J-55 tbg. cplgs. TIH w/2-3/8" SN, 1: 2-7/8" salta lined tubing jt. and 124 jts. 2-3/8" 8rd tubing. Set SN at 3,893'. Removed BOP and installed wellhead. TIH w/2" x 1-1/2" RWBC 16' x 4' x S x 4' sucker rod pump #A-1128on 152-3/4" sucker rods, 2: 3/4" x 4' pony rods, 1: 3/4" x 2' pony rod, 1: 1-1/4" x 16' new polish rod w/1-1/2" x 10' polish rod liner. Loaded the tubing and tested to 500 psi. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Rigged down pulling unit and cleaned location. Resumed producing well.

(07-11-94 Thru 07-27-94)

X-Pert Well Service rigged up pulling unit. TOH w/rods and pump. Removed wellhead and installed 6" 900 BOP. TOH w/tubing. TIH w/3-7/8" bit, bit sub, and 127 jts. of 2-3/8" tubing. Tag TD at 3,930'. TOH w/tubing and bit. TIH w/4-1/2" 9.5# RBP on 122 jts. of 2-3/8" tubing. Set RBP at 3,801' and circulate 4-1/2" casing clean. TOH w/tubing and retrieving head. Removed 6" 900 BOP. Dump 2 sacks of sand on top of RBP. Ran a spear w/a 9.5# grapple and pulled 38,000# of tension on 4-1/2" casing. Cut and removed old wellhead and replaced it w/a new one. Installed 6" 900 BOP. TIH w/4-1/2" fullbore packer, 2-3/8" tubing and set packer at 942'. Still had leak. Dropped SV and tested tubing to 1,000 psi. Held OK. Fished SV. TOH w/tubing and packer. TIH w/repairs 4-1/2" 9.5# fullbore packer on 28 jts. of 2-3/8" tubing. Set packer at 880'. Test below packer to 550 psi. Held OK. TIH w/4-1/2" 9.5# fullbore packer and 11 jts. of 2-3/8" tubing. Found top of leak at 353'. TOH w/tubing and packer. Remove 6" 900 BOP. Halliburton Service pumped a 5 bbl. fresh water pad and established an injection rate of 1.5 BPM at 670 psi. Pumped a total of 250 sacks of Premium Plus w/2% Calcium Chloride. Pumped 235 sacks into the leak and 4 sacks to the pit leaving 11 sacks in the casing. Displaced 4-1/2" casing w/3.5 bbls. fresh water. Max. press.-600 psi. AIR-1.5 BPM. Nipple down squeeze head and installed 6" 900 BOP. TIH with 3-7/8" bit, 6 3-1/8" drill collars, and 2 jts. of 2-3/8" tubing. Tagged cement at 220'. P.U. power swivel and drilled cement from 220'-450'. Fell out of cement. Drilled cement stringers from 450'-489'. Ran bit to 924'. Casing clear. Pressure tested casing to 500 psi. Lost 200 psi in 3 mins. TOH w/24 jts. of 2-3/8" tubing, 6 3-1/8" drill collars and 3-7/8" bit. TIH with 4-1/2" fullbore packer, SN and 28 jts. of 2-3/8" tubing. Set packer at 880'. Casing failed to test below packer. TIH w/3 jts. (31 total). Set packer at 974'. Tested casing below packer to 540 psi. Held. TOH w/1 jt. Set packer at 943'. Had communication above packer. TOH w/18 jts. and set packer at 384'. Casing failed to hold pressure. TOH w/1 jt. (11 jts. total). Set packer at 353'. Tested casing above packer to 500 psi. Casing held. Established injection rate of 1-1/4 BPM at 600 psi thru 4-1/2" casing leaks from 353'-974'. TOH w/11 jts. 2-3/8" tubing, sn and 4-1/2" fullbore packer. Removed BOP and installed