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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2656
7. Unit Agreement Name
8. Farm or Lease Name State A-17
9. Well No. 7
10. Field and Pool, or Wildcat Eunice Monument 6/5A
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator CONOCO INC.
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER <u>M</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> repair casing leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU on 1/6/86, POOH w/ prod. equip. ; CO from 3952'-3976'
- ② Set RBP @ 1030' & test to 1500#, circ. to surface. still had leak w/ pkr set @ 15'. Dug out wellhead and repaired leak between prod. & surface casing. Reset csg in slips and BOP. Isolated holes between 330'-955'.
- ③ Reset RBP @ 2406', Press. test to 1500#. spot 2sxs sand on top. POOH w/ pkr. Pumped 185 sxs class "c" cmt w/ 2% CaCl<sub>2</sub>. Got returns out of surface pipe w/ 90 sxs gone. Close surface and pump rest of cmt, flush cmt to 275'
- ④ TOC @ 275', DO cmt to 950' and fell thru. Press. test to 500#, bled down to 350# in 15 min. Found leak between 698' and 950'. Reset pkr @ 554' and found new leak @ 440'. Set pkr @ 409' and cmt leaks w/ 100 sxs class "c" w/ 4% CaCl<sub>2</sub>. Hesitate sqz to 1000#, release pkr & reverse out excess cmt. POOH w/ pkr
- ⑤ Drill out cmt 648' to 720' and fell free. Press. test to 500psi, bled down 50psi in 8 min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Cont.)

SIGNED Kevin L. Ugel TITLE Administrative Supervisor DATE 1-31-86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

FEB 4 - 1986

NMOC-D-Hobbs(3) File

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
FEB - 3 1986  
O.C.P.  
HOBS OFFICE