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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2656	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CONOCO INC.	8. Farm or Lease Name State A-17
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>M</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Funice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>squeeze holes in casing</u> <input checked="" type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① Rig up cementing service company
- ② Release pkr and latch onto RBP @ 1020'. Move RBP down to 2400' and set. spot 2 sxs sand on top. POOH w/pkr
- ③ Establish pump-in rate and pressure. Establish circ. w/ 9ppg. brine Pump 10 bbls 9ppg. brine + 1% caustic to scour pipe
- ④ Sqz holes from 330'-955' in 4 1/2" CSG w/ 185 sxs class "C" cmt w/ 2% Cal.
- ⑤ Displace cmt to 250' w/ 4.05 bbls 2% KCL TFW
- ⑥ Drill out hard cmt to 975' and test sqz to 600 psi @ surface. Re-squeeze if necessary.
- ⑦ Verbal app'l given per Eddie Seay on 1-14-86

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Kenneth V. Sexton</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>1-14-86</u>
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT 1 SUPERVISOR		
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>JAN 16 1986</u>

RECEIVED  
JAN 15 1986  
O.C.D.  
HOBBS OFFICE