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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 13-988
7. Unit Agreement Name
8. Farm or Lease Name STATE A-17
9. Well No. 7
10. Field and Pool, or Wildcat MONUMENT (4-SA)
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator CONTINENTAL Oil Company
3. Address of Operator Box 460 Hobbs N.M. 88246
4. Location of Well UNIT LETTER M 330 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE WEST LINE, SECTION 17 TOWNSHIP 19S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3692 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IT IS PROPOSED TO SQUEEZE A SUSPECTED CASING LEAK AND REPERF THE SUBJECT WELL AS FOLLOWS:

- Rig up, kill well, and pull prod. eqpt.
- SET RETRIEVABLE PRR @ ± 3,000' SET RETRIEVABLE bridge plug @ ± 3300'
- PRESSURE TEST CSG ON ANNULUS side & tubing side to 500#, 10 mins each.
- RESET RTS PACKER to locate leak & determine extent (if any)
- SQUEEZE casing leak, if discovered, with ample cement.
- Spot 150 gals 15% NH₄CL FROM 4000' TO 3800'
- PERFORATE GRAYBURG ZONE @ 3816', 20, 37, 46, 73' + 3904'
- ACIDIZE PERFS w/ 1500 gals 15% NH₄Cl @ 10 BPM.
- FLUSH TO PERFS w/ 18000 lbs TFW
- pull workover eqpt.
- RUN production eqpt, place well on production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butkefuehl

TITLE ADMINISTRATIVE SUPERVISOR

DATE 7-31-78

Orig. Signed by
John Runyan
Geologist

APPROVED BY

TITLE

DATE

AUG 3 1978

CONDITIONS OF APPROVAL, IF ANY: