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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

1-8-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company State A-17, Well No. 7, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M, Sec. 17, T. 19S, R. 37E, NMPM, Monument Pool

Unit Letter

Lea

County. Date Spudded 10-26-63 Date Drilling Completed 11-3-63

Please indicate location:

Elevation 3692 Total Depth 4006 FBD 4000

Top Oil/Gas Pay 3892 Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL - 3982, 3904, 3913, 3920, 3936, 3942,

Perforations 3959, 3970, & 3978 w/1 JSPF

Open Hole Depth Casing Shoe 4,000 Depth Tubing 3,956

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 70 bbls. oil, 65 bbls water in 24 hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated perfs 3982-3978' w/200 gal 15% & followed \*

Casing Tubing Date first new Press. - Press. - oil run to tanks 12-29-63

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Warren Petroleum Corp.

Remarks:

\*by a 20,000 gal frac using 15,000# sand & 1000# "ADOMITE" ADDITIVES.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By:

Title Asst. Dist. Mgr.

Send Communications regarding well to:

Name G. C. Jamieson

Title

Box 460. Hobbs. New Mexico

NMOCC-5 SLO ABS