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SANTA FE			
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U. S. G. S.			
LAND OFFICE			
TRANSPORTER	OIL		
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NEW MEXICO OIL CONSERVATION COM JION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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RANDALL F. MONTGOMERY, OPERATOR						I	
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ADMIRAL CRUDE OIL COMPORATION P. O. BOX 1713, Midland, Texas							Texas
	Is Gas Ad	tually C	onnecte			No	
Authorized transporter of casing head gas or dry gas Date Connected Address (give address to which approved copy of this form is to be sent)							
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NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 HOBBS OFFICE OF Copye 1-1-65 FILE AUTHORIZATION TO TRANSPORT OF AND NATURAL GAS AND U.S.G.S LAND OFFICE 2 TRANSPORTER GAS ್ಷಾ OPERATOR PRORATION OFFICE andall F. Hontgomery, Operator Droadmoor Mdg., Hobbs, Hew Louico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas EFFECTIVE MARCH 1, 1967 Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation #E-5231 State, Federal or Fee State Jass-State Delt Lake Tates Location 660 Unit Letter ___ Feet From The North ___ Line and ____ 2080 Line of Section 13 Township **20**3 Range 33. , NMPM, County III. DESIGNATION OF TRANSPORTED OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil THE PERMIAN CORPORATION P. O. BOX 3119, MIDLAND, TEXAS 79701 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be ser Unit Twp. Is gas actually connected? When If well produces oil or liquids, give location of tanks. 18 ı G : 203 3**3**E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bhis. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TITLE .

R1.	Montgomy	
•	(Signature)	į
OPERATOR	, 1	
	(Title)	

FEBRUARY 20, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.