

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552, Midland, TX 79702 915-687-8324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "N" 660' FSL & 1980' FWL
SEC 13, T-20-S, R-34-E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-02127-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
LEA UNIT

8. Well Name and No.
LEA UNIT 11

9. API Well No.
30-025-20338

10. Field and Pool, or exploratory Area
LEA UNIT BONE SPRING

11. County or Parish, State
LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD "R" DOLOMITE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Co. recently completed the work summarized below.
7-28-94: MIRU PU. POOH W/Rods. NU BOP. POOH W/Tbg and TAC. Tested BOP pipe and blind rams. Perf 7" casing @ 9580-9596, 9604-9630 with 4 JSPF (168 holes). Treated Perfs 9712-9722, 9756-9770, 9808-9830 with 2300 gallons 15% Hcl. Treated perfs 9580-9596, 9604-9630, with 4200 gallons 15% Hcl. Treated perfs 9532-9560 with 700 gallons 15% Hcl. With Pkr set @ 9475 swabbed back 53 BO and 141 BW. Pumped 110 gallons Tretolite SEW-358 mixed with 26 barrels fresh water. Pumped 10 gallons BMW-2336 mixed with 900 Bbl water flush. POOH with work string. Perf Clean tool broke off @ ported connection. 3.3"x7". Fell to PBTD @ 12,700'. RH W/2 3/8" N-80 Tbg, rods and pump. Tbg parted. POOH with rods and pump. Fished all tbg except 38 lts (1163.32'), TAC, SN, Perf sub, MJ. RH with new string of 2 7/8" N-80 tbg. TAC @ 9484', SN @ 9926'. ND BOP NU wellhead. Installed rods and 1 1/4" pump. Hung well off. Turned to production facility.

Test prior to work: 64 BO, 162 MCF, 0 BW
Test after work: 92 BO, 120 MCF, 13 BW

14. I hereby certify that the foregoing is true and correct

Signed Thomas M Price

Title Adv. Eng. Tech

Date 8-18-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side