

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Marathon Oil Company PO Box 552 Midland, TX 79702		OGRID Number 014021	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. Lea Bone Spring R-10177 2/1/94		Reason for Filing Code RC	
API Number 30 - 025-20338	Pool Name Lea Bone Spring R-10177 2/1/94		Pool Code 37570
Property Code 006422	Property Name Lea Unit		Well Number 11

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	13	20-S	34-E	--	660	South	1980	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	20-S	34-E	--	660	South	1980	West	Lea
Lee Code F	Producing Method Code Flowing	Gas Connection Date 5-19-94	C-129 Permit Number --	C-129 Effective Date --	C-129 Expiration Date --				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022628	TX-New Mexico Pipeline Co. Box 60028, San Angelo, TX 79706-0028	1241710	O	U L' L' Sec.12, T-20S, R-34E
009171	GPM Gas Corp. 4001 Penn Brook, Odessa, TX 79762	1241730	G	U L N Sec.13, T-20S, R-34E

IV. Produced Water

POD	POD ULSTR Location and Description
1241750	U L' N' Sec.13, T-20S, R-34E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
4-25-94	5-13-94	14454	12,700'	9532-9830
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
See Orig Comp Rept	13 3/8", 48 lb	1,354	1170	
" " " "	9 5/8", 36 & 40 lb	5,508	3250	
" " " "	7", 26 & 29 lb	14,371	1250	
	2 3/8"	9,927'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cag. Pressure
5-6-94	5-19-94	5-18-94	24 hr	325	1200
Choke Size	Oil	Water	Gas	AOF	Test Method
17/64"	210	32	191	N/A	Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: S.P. Guidry

Title: NW Operations Production Supt.

Date: 5-20-94

Phone: (505) 393-7106

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY: ARTHUR NIXTON  
DISTRICT ENGINEER

Title:

Approval Date:

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

**RECEIVED**

**MAY 20 1994**

**USENCO  
OFFICE**