

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. *11*

NM-02127-B NM 053124

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT N 660' FSL & 1980' FWL

S 13, T-20-S, R-34-E

7. If Unit or CA, Agreement Designation

LEA UNIT

8. Well Name and No.

LEA UNIT 11

9. API Well No.

30-025-20338

10. Field and Pool, or Exploratory Area

LEA UNIT, BONE SPRING

11. County or Parish, State

LEA COUNTY, N. M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Co. recently recompleted this well as per the history summarized below.
4-25-94 MIRU PU. NU BOP. POOH w/ Tbg and Pkr. Set CIBP @ 12,750'. Dumped 50' Cmt on top of plug. Tested Csg and plug to 1500 PSI for 30 Min. Test OK. Ran CBL. Perfed Bone Spring 2nd Carbonate 9712-9830 selectively. Acidized with 5000 gallons 15% HCL. Swabbed back load. Perfed Bone Spring 9532-80'. Set RBP @ 9658'. Acidized 9532-60 with 3000 gallons 7 1/2% Hcl. Fractured 9532-60 with 42,000 gallons gel and 130,000# sand. Flowed back to clean up. POOH w/RBP. Ran After Frac Tracer Log 9670-9350. RH with 2 3/8" production Tbg. Set TAC @ 9429' SN @ 9,927'. ND BOP, NU tree. Turned well into test facility. RDMO PU. 5-16-94.

14. I hereby certify that the foregoing is true and correct

Signed

Tom Price

Tom Price

Title Advanced Engineering Tech.

Date 5-20-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side