

OIL CONSERVATION DIVISION
P. O. BOX 2008
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Marathon Oil Company	
Address P. O. Box 2409 Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Lea Unit	Well No. 11	Pool Name, Including Formation Lea (Lower Bend Gas)	Kind of Lease State, Federal or Fee Federal	Lease No. NM053434
Location Unit Letter N : 1980 Feet From The West Line and 660 Feet From The South Line of Section 13 Township 20S Range 34E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipeline Company	P. O. Box 1510 Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	4001 Pennbrook Building Odessa, TX 79762	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 12
	Twp. 20S	Rge. 34E
	Is gas actually connected? Yes When May 13, 1985	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 1963	Date Compl. Ready to Prod. 5-13-85		Total Depth 14454		P.B.T.D. 14081			
Elevations (DF, RKB, RT, GR, etc.) KB 3679, GR 3656	Name of Producing Formation Bend Gas		Top Oil/Gas Pay 13024		Tubing Depth 13005			
Perforations 13024 - 29, 13047 - 50 w/2 jet shots per foot					Depth Casing Shoe 14300			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 284	Length of Test 24 hours	Bbls. Condensate/MMCF 53	Gravity of Condensate 49.8
Testing Method (pilot, back pr.) Meter	Tubing Pressure (Shut-in) 3365	Casing Pressure (Shut-in) Packer	Choke Size 6.25/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas F. Zaparka
(Signature)
Production Engineer
(Title)
June 13, 1985
(Date)

OIL CONSERVATION DIVISION
JUN 24 1985
APPROVED _____, 19____
BY **ORIGINAL SIGNED BY EDDIE SEAY**
TITLE **OIL & GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.