

NUMBER 39 COP 1 RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTED	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-101)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~10/18/63~~ ALLOWABLE

HOBBS OFFICE O. C. C.

New Well

~~REJECTED~~

Nov 18 7 15 AM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

November 14, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company

Lea Unit

Well No. 11

in SE 1/4 SW 1/4

(Company or Operator)

(Lease)

N Unit Leasing

Sec. 13

T. 20-S

R. 34-E

NMPM.

Lea Devonian

Pool

Lea

County. Date Spudded. 6-3-63

Date Drilling Completed 9-9-63

Please indicate location:

Elevation 3656'

Total Depth 14,464'

PBTD 14,454'

Top Oil/Gas Pay 14,358'

Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations

Open Hole 14,371 to 14,454'

Depth Casing Shoe 14,371'

Depth Tubing 14,437'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 70.89 bbls. oil, 78.11 bbls water in 24 hrs, _____ min. Size 3/4"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 38,700 gal acid used in 10 treatments

Casing Press. 740 Tubing Press. 60 Date first new oil run to tanks 11-13-63

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Marathon Oil Company

Remarks: Request allowable of 71 BOPD effective 11-13-63

Well is producing by gas-lift.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Marathon Oil Company

(Company or Operator)

By: _____

(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title ~~Asst~~ Supt.

Send Communications regarding well to:

Name Marathon Oil Company

Address Box 220 - Hobbs, New Mexico

Title _____