

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE OFFICE New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-91 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

July 24, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Burk Royalty Company (Company or Operator) Hanson "C" (Lease), Well No. 1, in SW 1/4, SW 1/4,

M, Sec. 23, T. 20 S., R. 34 E., NMPM., Undesignated (Lynch) Pool

Lea

Please indicate location:

County. Date Spudded 7/9/63 Date Drilling Completed 7/17/63

Elevation 3689 KB Total Depth 3700 PBTD 3670

Top Oil/Gas Pay 3588 Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 3588-96

Open Hole Depth 3699 Casing Shoe 3699 Depth 3575 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 76 bbls. oil, no bbls water in 24 hrs, no min. Size 20/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 10,000 gal lease oil, 10,000 sand

Casing Tubing Date first new Press. 2950 Press. oil run to tanks 7/23/63

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Phillips Petroleum Co.

Remarks:

Deviation Surveys on reverse side

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Burk Royalty Company

(Company or Operator)

By: H. L. Smith (Signature)

OIL CONSERVATION COMMISSION

By:

Title Agent

Send Communications regarding well to:

Title

Name Burk Royalty Company

56 OIL REPORTS & GAS SERVICES

Address BOX 763 HOBBS, NEW MEXICO

DEVIATION SURVEYS:

Depth Distance

126	1 1/4
212	3/4
353	1/4
709	1/2
840	1/4
1067	1/4
1334	1/2
1500	1
1755	1 1/4
1937	3/4
2057	3/4
2266	1/4
2445	1/4
2657	1/4
2867	1
3017	1 1/2
3107	2
3167	2 1/4
3227	2 1/2
3288	2 1/4
3348	2 1/4
3430	2

I do hereby certify that the above information was taken directly from the daily drilling reports of Leathwood Drilling Company and is true and correct to the best of my knowledge.

W. L. Smith

Subscribed and sworn to before me this 24th day of July, 1963.

Notary Public in and for
Los County, New Mexico

My commission expires 12/20/65.

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Burk Royalty Company				Lease Hanson		Well No. 1	
Unit Letter M	Section 23	Township 20 S	Range 34 E	County Lea			
Pool Undesignated (Lynch)				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks		Unit Letter M	Section 23	Township 20 S	Range 34 E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company				Address (give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected 7/26/63	Address (give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma				
Phillips Petroleum Company							

If gas is not being sold, give reasons and also explain its present disposition:

Waiting on connection

REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **26th** day of **July**, 19 **63**.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

A. L. Smith

Agent

Burk Royalty Company

**% OIL REPORTS & GAS SERVICES
BOX 763 HOBBS, NEW MEXICO**