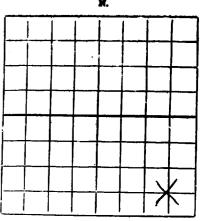
NEW MEXICO OIL CONSERVATION COMMISSION

NUMBER OF COPI			
DI	STRIBUTI	ON	
SANTA FE		T	
FILE			
U. S. G . S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
TRANSPURTER	GAS	İ	
PRORATION OFFI	CE		
OPERATOR	1		

Result of Production Stimulation....

Santa Fe, New Mexico

WELL RECORD 4 01



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

	Commence.	Summit in QC	JINTUPLICATE	II State La	nd submit 6 Cop	168	1 1	77. 440.157	1/
		. Antwei		******************	e Ann	***************************************		REA 640 ACRE WELL CORR	
Well No	1	SE in			10 T	198	84) D	36 E	NINE
W	ildeat_	*		Pool.		Lea			, 14M1
Vell is	660	feet from	South	line and	660	fact		Bast	Соц
f Section	10	If	State Land the Oil	and Gas Lesse N	n is	E-7348		**** *****************	*************
Orilling Co	mmenced	6/27		19 63 Drill	ing was Completed	7/31	******************************	*****************	.,6
Name of Di	illing Contra	ctor. Ge	ctus Drill	ing Compa	ny Ny	002222220004444	************		, 19
Address		Ho	bbs, New M	lexico	***************************************	*****************	************		**************************************
Elevation at	ove sea level	at Top of Tub	ing Head 374	1 GL	The inf	formation give	en is to l	be kept confi	dential w
			19			3			
				OIL SANDS OR	ZONES				
lo. 1, from.	***************************************		.to	No.	4, from	***************************************	to		••••••••
			.to						
			.to						
nclude dat:	on rate of s	vater inflow an	IMPO d elevation to whic	DRTANT WATE					
			to			face			
			to						
			to						
			to						
•				*****	••••••••••••••			***************************************	••••••••••
				CASING RECO	RD				
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORA:	rions	PURP	OSE
3"	50			Float	Mone	None		Surfac	92
-5/8" -1/2"	9.561		d 3315 8010	77	1092 5868	7/07 *			
					7000	7627-7	86/		
							· · · · · · · · · · · · · · · · · · ·		
SIZE OF	SIZE OF	WHERE		AND CEMENT	 		7		
HOLE	CASING	SET	NO. SACKS OF CEMENT	METHOD USED	GI	MUD RAVITY		AMOUNT OF	F)
7'' L''	13" 8-5/8*	355	350	Pémp			 		
-7/8"	4-1/2		200 340	N			 -		··-·
						*			
			RECORD OF	PRODUCTION .	AND STIMULAT	ION			
		(Record 1	the Process used, N	io. of Ots. or Ga	ls used interval s	rested or sho	• 1		
	ations						•	2 20	
Perfer		.r.x.x.x	1.444.41.	././.XZ-AZ4	!.!. &&~&Z.a /	DON-64		- 20 -	••••••
Perfor	-d W/20	001-	maine The	. <u>L 9440</u> 4		* * A	7766		
cidis	ed W/20	00 gals.	using Pkr wunt of Oi		ool. Set	B.P. @	7765	. Swal	bed

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIA ESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ols were	used from	0	feet t	° 2010	feet, a	nd from	••••••	feet to	fcet.
Cable too	ols were	used from		feet t	o	feet, a	nd from	***************************************	feet to	feet.
					PRODUC	TION				
Don't do De					19					
rut to Fi					·					
OIL WE	LL: 1	The productio	n during the first	24 ho	urs was		bar	rels of liq	uid of which	% was
	w	vas oil;	%	was e	mulsion;		% water	; and	% was sedimen	at. A.P.I.
	c	_	•••••	4 4 -	egin of the second					
GAS WE	LL: T	The productio	n during the first	24 ho	urs was		M.C.F. pl	us	1	parrels of
	li	quid Hydroca	arbon. Shut in Pro	essurc	lbs.					
Length o	of Time	Shut in								
_						,				
PLE	ase in	NDICATE B				ORMAN	CE WITH	H GEOGR	SAPHICAL SECTION OF ST	
	1	523	Southeastern :						Northwestern New Mexic	
•	y				Devonian				Ojo Alamo	
	2	TELL	•••••	_	Silurian				Kirtland-Fruitland	
		649	***************************************		Montoya				Farmington	
	vers	261	•••••		McKee				Menefee	
	3	1262			Ellenburger				Point Lookout.	
					Gr. Wash				Mancos	
-	_				Granite.			т.	Dakota	
T. Glori	ieta			т.	Delaware) 310	¥	Т.	Morrison	
T. Drin	kard		•••••	. T.				т.	Penn	
T. Tubi	bs	7Z4K		T.	***************************************			Т.	***************************************	
T. Abo.		44 3	***************************************	т.	•••••			т.		
T. Penn	1		***************************************	т.			••	т.		
T. Miss.				Т.	•••••			т.	***************************************	•••••••••
					FORMATION	N RECC	PRD			
From	То	Thickness in Feet	F	ormati	on	From	То	Thickness in Feet	Formation	
	 							in Feet		
	1500		Red bods		1				Deviation: 610 - 3/40	
	2800				le 6 R.B.				990- 1/20	
1950	3130				& Anhy.				1530- 1/20	
	6054	900	Sand and	Sha	le				2060- 1/20	
6050	8010	1960	Dolo, Li		sand.				2900- 10	
new At	_ 7	195_20	or. 2 hrs	. 24	A 180			*	3306- 1° 3890-1/2°	21 - 3
A TOOL	1117	o syl.	wtr. IP-	187-	699 pold.			*	4365- 1/40	*** # *
Ţ	8X-	18607 T	61. 2447 #	•					4665- 1/20	
DST A	3- 74		op. 2 h		Rec'd. 5	ial.m	d.		5280- 1/20	
DST 🕏	P-40:	70.00	-2966-269 5 (ABO) ~		lars. GTS-	3-1/2	**		6320- 1-1/4° 6481- 1°	
vol V. R	Ie d	270			6 5 gals				6611- 10	
	P-46	-1844.	si 196 6-2	6931)				7015- 1-1/40	
DST 0	4- 7				. GIS 5"		ant -		7390- 1-3/40	
E.	40'6	323	61 1123-9		011, 200	Jun 7	90' 1	EX.	7530- 2-1/2° 7655-2-1/4°	
DST .	5-77	567835			rs. GTS 6"				8010- 2-1/40	. •
	oc'd	. 656"	notock, 7	32	MGSOC WEX	6 23	50° ac	ile we		
7	7- 3	68-1648	/ SI 3011	-28	739.					
			<u> </u>				The second		,	
			er.		*					
	<u>'</u>	<u>, 1 </u>	3 3		<u> </u>		<u> </u>	1	1	
			ATTACH SE	PARA	TE SHEET IF	ADDITIO	NAL SPA	ACE IS N	EEDED	

I hereby swear or affirm t	that the information	given herewith is a	a complete and	correct record	of the well	l and ali work	done on it so far
as can be determined from ava	ilable records.						

Horris %, Antweil	7. U. Box 2010-Robbs, May Maxic
Company or Operator	Address
Name Berton Veteto	Position or Title