Form	3160-5
(June	1990)

RECENT **UNITED STATES**

FORM APPROVED Budget Bureau No. 1004-0135

June 1990)	DEPARTMEN	NT OF THE INTERIOR	Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENTITY MAR -2 D	5. Lease Designation and Serial No. NM-86172
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT/993 MAR -2 P 12: 09		6. If Indian, Allottee or Tribe Name	
Do not use the	his form for proposals to dr	ill or to deepen or reentry to a different reservoir.	
	Use "APPLICATION FO	R PERMIT—" for such proposals COURCE AREA	7. If Unit or CA, Agreement Designation
	SUBMIT	IN TRIPLICATE	
1. Type of Well			
X Oil Well	Gas Well Other		8. Well Name and No.
2. Name of Operator			Appleseed Fed Com #1 9. API Well No.
Manzano Oil Corporation 3. Address and Telephone No.		30-025-20377	
P.O. Box 2107, Roswell, NM 88202-2107 (505) 623-1996		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Lynch Penn. 11. County or Parish, State	
1980'FNL & 660'FEL		The County of Farisin, Source	
Sec 17, T20S, R35E		Lea County, NM	
12. CHE	CK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION			
		Abandonment	Change of Plans
r	Notice of Intent	Recompletion	New Construction
[X] s	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
∟	Final Abandonment Notice	Altering Casing Other Perf, Acidize, etc.	Conversion to Injection Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Propose	d or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of startin	·
-		cal depths for all markers and zones pertinent to this work.)*	D
2/06/98 Pull pkr to 3000'. Set pkr. Spot 100 sks Class C Neat. Pump cement @ 1 BPM @ 2000 psi + 39 bbls of flush. ISDP 1750 psi.			
2/10/98 Test squeeze to 1500 psi.			
2/12/98 Set CIBP @ 13500'.			
2/13/98 Perf 13,404-412'; 13,370-376' & 13,326-334'.			
2/20/98 TIH w/new Uni VI pkr to 13,354'. Swab tbg down. Last run FL 12,000'.			
2/21/98 Acidized w/3000 gal of 10% NEFE Morrow acid + 66 balls. 2/22/98 Made one swab run. FL 12,800'. Recovered 50' of dirty acid wtr.			
2/23/98 This a.m. SITP 220 psi. 1st swab run FL 11,000'. Pulled from 13,000'.			
2/24/98 2nd hr - 1 swab run - FL 12,800'. Pull from 13,000'. Rec 50' of dirty acid			
wtr. Rig down. Clean location. Released rig.			
14. I hereby certify	that the foregoing is true and correct		
. 🔿	uson termand	Title Engineering Technician	Date <u>2/27/98</u>
	Federal or State office use)	DISTRIC#CCEPTED FOR REGORD	
Approved by Conditions of ap	Opis Williams	I CAUCH MAN DE ALL	Date
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