District i PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Victor V	District III 000 Rio Brams District IV			OI.	P Santa F	O Box	2088		ON	Suom		5 Copies	
Corporation	O Box 20 68, Se			Γ FOR AL	LOWAB	LE ANI	O AUT	HOR	IZATI	ON TO TR			
"AT Number "AT Number "Poperation Poperation Poperati	P.O. B	o 0il (Box 2107	Corpora 7	Operator mains tion			0139			013954	OGRID Number Of 4 Reason for Filing Code		
1	· · ·	PI Number				i n	nal Nama			Reenti		T. 10 1	
1 1 1 1 1 1 1 1 1 1	30 - 0 25-20377			Lynch Penn						80880			
Use for the see. Section Towaship Range Lot.lide Feet from the 17 205 35E 1980 North 660 East Lea Lea Le										<u> </u>			
H	II. 10 S	Surface I	ocation	<u> </u>							<u> </u>		
UL or to no. Section Township Range Lot Ida Feet from the North/South line Feet from the East Lea 1980 North 660 North 6	Ul or lot no.	or lot no. Section Township					he North/South Line			Feet from the	East/West line	County	
Ut or lot no. Section Torreship Range Lot Idn 17 20S 35E 1980 North 660 East Lea H 17 20S 35E 1980 North 660 East Lea H 17 20S 35E 1980 North 660 East Lea We take the part of the							North			660	East	Lea	
H 17 20S 35E 1980 North 660 East Lea "Lac Cole "Producing Mished Cole "Gas Connection Date "C-129 Fermith Number "C-129 Effective Date "C-129 Experizione F F F F "Gas Connection Date "C-129 Fermith Number "C-129 Effective Date "C-129 Experizione F F F F "Gas Connection Date "Transporter Name "FOD "OIG "POD ULSTR Location and Description "OIG "POD ULSTR Location and Description P.O. Box 5050 Bartlesville, OK 74005 P.O. Box 5050 P.O	Bottom Hole LC								T				
"Lee Code "Producing Matched Code "Can Censorsies Date F C-129 Errain Number F C-129 Err				1 1						li .	County		
III. Oil and Gas Transporters "Transporters and Address 9											<u> </u>	<u>.i</u>	
"Transporter Name and Address and Description and Description and Description and Description and Description and Description P.O. Box 5050 Bartlesville, OK 74005 "Produced Water POD ULSTR Location and Description P.O. Box 5050 Bartlesville, OK 74005 "Produced Water Produced Water Produced Produce	F	F F			9/,3/91								
OGRID 9172 GPM Gas Corporation P.O. Box 5050 Bartlesville, OK 74005 V. Produced Water "POD ULSTR Location and Description "POD ULSTR Location and Description "Pod ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PETD 13,987" 13,968-958" 13,968-958" 13,968-958" 13,968-958" 13,987" 13,988-958" 13,988-958" 13,988-958" 13,988-958" 13,988-958" 1500 Sks 12-1/4" 9-5/8" tie back 5498' 500 Sks 8-3/4" 7" tie back 5498' 500 Sks WI. Well Test Data "Date New Oil "Gas Delivery Date 6/2/96 4 hrs 2700 "Choke Size "Oil "Water "Gas a "AOF "Test Mathe 12/64" 20 0 3333 "AOF "Test Mathe 12/64" 20 0 0 3333 "AOF "Test Mathe 12/64" 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	II. Oil a	nd Gas 1	Transpor	rters					-				
Produced Water Well Completion Data "Spud Date "Ready Date "TD "PBTD 13,987' 13,568-6734' "Hole Size "Casing & Tubing Size "Depth Set "Satta Censent 12-1/4" 9-5/8" tie back 5498' 5500 sks 8-3/4" 7" tie back 14,151' 56 sks VI. Well Test Data "Date New Oil "Gas Delivery Date 6/2/96 4 hrs 2700 "Cas. Pressure 6/2/96 4 hrs 2700 "Tot. Part Methods Size "Oil "Water Gas Oil "Water Gas Oil "Water Oil "Gas Delivery Date 6/2/96 4 hrs 2700 "Tot. Pressure For Methods Size "Oil "Water Oil "Gas Delivery Date 6/2/96 4 hrs 2700 "Tot. Pressure For Methods Size "Oil "Water Oil "Gas Delivery Date 6/2/96 4 hrs 2700 "Tot. Pressure For Methods Size "Oil "Water Oil "Gas Delivery Date 6/2/96 4 hrs 2700 "Tot. Pressure For Methods Size "Oil "Water Oil "Gas Delivery Date 6/2/96 4 hrs 2700 "Tot. Pressure For Methods Size "Oil "Date For Methods Size "Oil				•			28 POD 21 O/G		¹¹ O/G	1			
V. Produced Water	P.O. B		0.0. Bo	ox 5050			317569 G						
IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "To "PBTD 13,987" 13,566-724" 13,966-724" 13,966-724" 13,966-724" 13,966-724" 13,966-724" 13,966-724" 13,966-724" 13,966-724" 150-58"	E												
V. Well Completion Data "Spud Date "Ready Date "Ready Date "TD "PBTD 13,987" 13,568-574" "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement 12-1/4" 9-5/8" tie back 5498" 500 sks 8-3/4" 7" tie back 14,151" 56 sks VI. Well Test Data "Date New Oil "Gas Delivery Date 6/2/96 4 hrs 2700 "Test Mether 12/64" 20 0 333 "AOF "Test Mether with and that the information given above is true-end complete to the best of my knowledge and belief" Signature: Printed name: D. E. Brown Title: VP Engineering Date: 6/13/96 Phone: (505) 623-1996													
V. Well Completion Data Weady Date Weady Date TD WPBTD 13,987' 13,560-574' 13,560-574' 13,560-574' 13,560-574' 13,560-574' 13,560-574' 13,560-574' 13,560-574' 13,560-574' 13,560-574' 13,560-574' 13,560-574' 13,560-574' 13,560-574' 13,560-574' 13,560-574' 12-1/4" 9-5/8" tie back 5498' 500 sks 8-3/4" 7" tie back 14,151' 56 sks VI. Well Test Data Water 14,151' 56 sks VI. Well Test Data Water Gas						2002							
V. Well Completion Data "Spud Date "Ready Date "TD "PBTD 13,987" 13,960-6730" 13,987" 150 Sacks Cement 12-1/4" 9-5/8" tie back 5498" 500 sks WI. Well Test Data "Date New Oil "Gas Delivery Date 6/2/96 4 hrs 2700 4 hrs 2700 12 Gas			iter						***************************************				
# Spud Date 3/29/96 6/1/96 13,987' 13,966-6734' # Hole Size	В	POD				14	POD ULS	TR Loca	uon and [Description			
3/29/96 6/1/96 13,987' 13,960-6734 14,151 15,000-6734 14,151 14,151 15,000-6734 14,151 14			ion Data										
Milole Size	· I			•									
12-1/4" 9-5/8" tie back 5498' 500 sks 8-3/4" 7" tie back 14,151' 56 sks VI. Well Test Data "Date New Oil "Gas Delivery Date 6/2/96 4 hrs 2700 "Choke Size "Oil "Water Gas Gas AOF "Test Method 12/64" 20 0 333 F "I hereby certify that the peter of the Oil Conservation Division have been complied with and that the information gryen above is true-and complete to the beat of my knowledge and belief Signature: D. E. Brown Title: VP Engineering Approval Date: 6/13/96 Phone: (505) 623-1996										1 10,710 700		716-730'	
VI. Well Test Data Well Test Data "Cas Delivery Date "Test Date "Test Length "Top. Pressure 6/2/96 4 hrs 2700 "Choke Size "Oil "Water Gas "AOF "Test Methor 12/64" 20 0 333 F "I hereby certify that the pater of the Oil Conservation Division have been compiled with and that the information given above is true-ently complete to the best of my knowledge and belief." Signature: D.E. Brown Title: VP Engineering Date: 6/13/96 Phone: (505) 623-1996	· · · · · · · · · · · · · · · · · · ·							*		cks Cement			
VI. Well Test Data "Date New Oil "Gas Delivery Date 6/2/96 4 hrs 2700 "Choke Size "Oil "Water Gas AOF "Test Method 12/64" 20 0 333 F "I hereby certify that the puter of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: D. E. Brown Title: VP Engineering Date: 6/13/96 Phone: (505) 623-1996													
"Test Date New Oil "Gas Delivery Date 6/2/96 4 hrs 2700 "Choke Size "Oil "Water Gas "AOF "Test Method 12/64" 20 0 333 F "I hereby certify that the pater of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: D.E. Brown Title: VP Engineering Date: 6/13/96 Phone: (505) 623-1996				7 CTC DUCK			11,101				30 SKS		
# Choke Size	VI. Well	Test Da	ata										
"Choke Size "Oil "Water 20 333 "AOF "Test Method 12/64" 20 0 333 "F "I hereby certify that the pates of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: OIL CONSERVATION DIVISION Approved by: Colo. Signed by Phone: (505) 623-1996 Date: 6/13/96 Phone: (505) 623-1996	H Date New Oil		M Gas	Delivery Date	1						³⁴ Cag. Pressure		
"I hereby certify that the pates of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: D. E. Brown Title: VP Engineering Date: 6/13/96 Phone: (505) 623-1996 OIL CONSERVATION DIVISION Approved by: Coig. Signed by: Path 1 20012 Title: SEP 13 1996	1					4 Water		" Gas				" Test Method	
Signature: Printed name: D.E. Brown Title: VP Engineering Phone: (505) 623-1996 Approval Date: SEP 13 1996	" I hereby cer with and that t	tify that the p	utes of the Oi	il Conservation D	ivision have bee	n complied			IL CO	NSERVAT	IVID NOI	SION	
D.E. Brown Title: VP Engineering Approval Date: SEP 13 1996 Date: 6/13/96 Phone: (505) 623-1996	, ,	oeuer.	2	2	ry	<u> </u>	Approved	by:	Grig. (Pan	Signed by Desoiz			
Title: VP Engineering Approval Date: SEP 13 1996	Printed name:	D	.E. Bro	wn			Title:		G o	0108 rise			
Date: 6/13/96 Phone: (505) 623-1996	Tide: VP Engineering						Approval Date:			SEP 13 1996			
a If this is a change of operator fill in the OGRID number and name of the previous operator	Date: 6/13												
The state of the s	" If this is a	change of op	erator fill in	the OGRID nur	nber and name	of the prev	ious operat	or					
Previous Operator Signature Printed Name Title D		Previous	Operator Sig	inature			Printe	d Name			Tille	Date	

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT. CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- 3.

Reason for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.

- The API number of this well
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10 If the
- 11. The bottom hole location of this completion
- 12. Lease code from the following table:

Federal State

Fee

Jicarilla

NU

Navajo Ute Mountain Ute Other Indian Tribe

13. The producing method code from the following table: Flowing Pumping or other artificial lift

- MO/DA/YR that this completion was first connected to a gas transporter 14.
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17.
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
 O Oil
 G Gas 21.

- 22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- 27 Total vertical depth of the well
- 28. Plugback vertical depth
- 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner show top and
- 33 Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- 35 MO/DA/YR that gas was first produced into a pipeline
- 36. MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- 39. Flowing casing pressure - oil wells Shut-in casing pressure - gas wells
- 40. Diameter of the choke used in the test
- 41 Barrels of oil produced during the test
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44 Gas well calculated absolute open flow in MCF/D
- 45. The method used to test the well:

F Flowing
P Pumping
S Swebbing
If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.

