rm 316ú-3	N.M. 011 ~	OPER. OG	RID NO. 1345	4~ re	 Form approved.
ecember 1990)	P.O. BON. DE MARBAIEN			<u>4</u> , '	Budget Bureau No. 1004-0136 Expires: December 31, 1991
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· · · · · · · · · · · · · · · · · · ·	BUREAU OF	LAN EFF. DATE	3/19/	76	NM-86172
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<u>Manzano O</u>	il Corporation		505/623-	1996	9. API WELL NO.
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	Same		Unt A		Sec. 17-T20S-R35E
	S AND DIRECTION FROM NEA		ICB*		12. COUNTY OR PARISH 18. STATE
	W of Hobbs, NM				Lea New Mexico
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APPROVED BY	/s/ Yolanda Vega	mie ASE THE REPORT OF MANHAGER	MA	R 1 2 199	Ю

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

orm 3160-5	UNITED S		FORM APPROVED Budget Bureau No. 1004-0135
une 1990)	DEPARTMENT OF BUREAU OF LAND		Expires: March 31, 1993 5. Lease Designation and Serial No. NM-86172
Do not use this fo	SUNDRY NOTICES AND orm for proposals to drill or t Jse "APPLICATION FOR PER	o deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator	il Corporation		Appleseed Federal Com, 9. API Well No.
Manzano U			
$P_{\bullet}O_{\bullet}$ Box		3202 505/623-1996	10. Field and Pool, or Exploratory Area
	ge, Sec., T., R., M., or Survey Description		Lynch Penn.
		200 D25E	11. County or Parish, State
1980' FNL	& 660' FEL, Sec. 17-3	208-R33E	Lea, New Mexico
CHECK	APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACTIO	N
Notice	of Intent	Abandonment	Change of Plans
		Recompletion	
Subsequ	uent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final A	bandonment Notice	Altering Casing	Conversion to Injection
		x Other Re-enter P&A well.	Dispose Water Note: Report results of multiple completion on V
give subsurface loc	cations and measured and true vertical depu	ent details, and give pertinent dates, including estimated date of star as for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log for ting any proposed work. If well is directionally dr
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give subsurface loc Propose t casing as attached	te foregoing is true and correct	N.E. Lynch Unit, Well No. 1, dri o recomplete well in the Morrow	Completion or Recompletion Report and Log for ting any proposed work. If well is directionally dr 11 out plugs, set formation. See





	VEL		OIL CONSERVAT			FORM C-12 Revised 5/1/5
			COMPLETING THIS			
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164-52-1996 09:51 HOUR MUD INC

APPLICATION FOR DRILLING

MANZANO OIL CORPORATION Appleseed Federal, Well No. 1 1980' FNL & 660' FEL, Sec. 17-T20S-R35E Lea County, New Mexico Lease No.: NM-86172 (Re-entry Well)

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Manzano Oil Corporation submits the following items of pertinent information in accordance with BLM requirements:

- 1. The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Top Salt	2250'	Bone Spring	8350'
Base/Salt	3640'	Wolfcamp	11,150'
Yates	3827'	Top Penn	12,164'
Queen	4700'	T.D	14,080'
San Andres	5113'		
Delaware	6055'		

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Surface water between 100' - 350'.

Oil: Possible in the Delaware, Bone Springs.

Gas: Morrow.

- 4. Proposed Casing Program: See Form 3160-3.
- 5. Proposed Control Equipment: See Form 3160-3 and Exhibit "E".
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Blowout Preventer, gas detector, Kelly cock, pit level monitor, flow sensors and stabbing valve.
- 8. Testing, Logging, and Coring Program:

Drill Ster	n Tests: Possible :	in the Stra	wn and Wolfcamp.	
Logging:	Gamma Ray:			Surf. Csg. to T.D.
	CNL-LDT, DLL-MFL			Below 9 5/8" to 9,000'
Coring:	None planned.			

9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the mud weight. Estimated BHP = 5600 psi (Exc. Hole), Temp. = 200°.

9a. H₂S: None expected, based on wells drilled in the area.

Anticipated starting date: March 20, 1996.
 Anticipated completion of drilling operations: Approximately 6 weeks.



RIG #2

BLOWOUT PREVENTOR ARRANGEMENT

11" SHAFFER TYPE LWS, 5000 psi WP 11" CAMERON SPHERICAL, 5000 psi WP 120 GALLON, 5 STATION KOOMEY ACCUMULATOR 5000 psi WP CHOKE MANIFOLD

