

## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON APR 27 10 46 AM '64

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY JAKE L. HAMON 500 VAUGHN BLDG. DALLAS, TEXAS  
(Address)LEASE N.E. Lynch Unit WELL NO. 1 UNIT E S 17 T 20-S R 35-E  
DATE WORK PERFORMED 4/10/64 POOL Lynch PennsylvanianThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Shot 7" casing at 9000' and pulled, set 30 sack cement plug at T.D. (13,980'), a 25 sack cement plug in stub of 7" casing at 9000', a 25 sack cement plug at 8300', and at 5500', shot 9 5/8" casing at 1422' and pulled. Set a 25 sack cement plug in stub of 9 5/8" casing at 1425' and a 25 sack cement plug at 900' in and out of base of 13 3/8" casing. Set a 10 sack cement plug in top of 13 3/8" casing and erected a 4" marker.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name H.W. Shaw  
Position PRODUCTION Supt.  
Company JAKE L. HAMON