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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any new or existing Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas
(Place)

June 28, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

JAKE L. HAMON

(Company or Operator)

N. E. LYNCH UNIT

(Lease)

Well No. 1, in SE 1/4 NE 1/4,

H

Unit Letter

Sec. 17

T. 20-S

R. 35-E

NMPM,

WILDCAT

Pool

LEA

County. Date Spudded 12/26/62

Date Drilling Completed 5/20/63

Please indicate location:

Elevation 3721' DF Total Depth 15040' PBD 13980'

Top Oil/Gas Pay 13659' Name of Prod. Form. Bend

PRODUCING INTERVAL -

Perforations 13659-75, 13714-30, 13766-74

Open Hole Depth 11151' Casing Shoe 13648' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: 294.1 MCF/Day; Hours flowed 5 Choke Size 16/64

Method of Testing (pitot, back pressure, etc.): Orifice Meter

Test After Acid or Fracture Treatment: 3,850 AOF MCF/Day; Hours flowed 10

Choke Size Var. Method of Testing: Back Pressure Test (Potential)

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gals super mud acid

Casing Tubing Date first new Press. PACKER Press. 4728 oil run to tanks

Oil Transporter none

Gas Transporter none

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
2 3/8"	13648'	
7"	11151'	565
9 5/8"	5498	500
13 3/8"	894	565

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 28, 1963, 19

JAKE L. HAMON

(Company or Operator)

By:

(Signature)

Title

Clerk

Send Communications regarding well to:

Name JAKE L. HAMON

500 Vaughn Building

Address Dallas 1, Texas

OIL CONSERVATION COMMISSION

By:

Title