U.S. LAND OFFICE Hobbs, New Mexico SERIAL NUMBER LG-065649-B LEASE OR PERMIT TO PROSPECT 11374

1033 JUL 30 MM 8 24 UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

JUL 2 3 1963

16-43094-4

HOBBS, ALM MAN

LOG OF OIL OR GAS WELL

Lessor or Tract N. R. LXNCH LNIT Field MIDGAT State NEW REXICO Well No. 1 Sec. 17 T. 20S R. 352 Meridian Lea	Well No. 1 Sec. 17 T. 20S R. 35E Meridian County Lea		TAVE									
Well No. 1 Sec. 17 T. 205 R. 352 Meridium County Lea	Well No. 1. Sec. 17 T. 20S R. 352 Meridian County Lea	-										
Location 1980 ft. S of N Line and 660 ft. W of E Line of Section 17 Elevation 3721	Location 1980 ft [S] of N. Line and 660 ft, [S] of E. Line of Section 17 Elevation 17611 The information given herewith is a complete and correct record of the well and all work done thereon of ar as can be determined from all available records. Signed Title. Clerk The summary on this page is for the condition of the well at above date. Commenced drilling Pecamber 26, 1962 Finished drilling May 20, 1963. Title. Clerk Total											ME XICO
The information given herewith is a complete and cerrect record of the well and all work done there so far as can be determined from all available records. Signed Title. Clerk The summary on this page is for the condition of the well at above date. Commenced drilling	The information given herewith is a complete and correct record of the well and all work done thereon for far as can be determined from all available records. Signed Title. Clerk The summary on this page is for the condition of the well at above date. Commenced drilling											
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Date June 24, 1963 Title Clerk	Date June 24, 1263	T so far	he informa as can be	ation given h determined f	erewith is rom all a	*1 7 7	1	_				one thereon
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