

U. S. LAND OFFICE Hobbs, New Mexico
SERIAL NUMBER LG-065649-B
LEASE OR PERMIT TO PROSPECT 11374

1966 JUL 30 AM 8 24

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY 100 23 1943

HERBS

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company JAKE L. HAMON Address 500 Vaughn Building, Dallas 1, Texas
Lessor or Tract N. E. LYNCH UNIT Field WILDCAT State NEW MEXICO
Well No. 1 Sec. 17 T. 20S R. 35E Meridian _____ County Lea
Location 1980 ft. XX of N Line and 660 ft. XX of E Line of Section 17 Elevation 3721' DF
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed [Signature]
Date June 24, 1963 Title Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling December 26, 1962 Finished drilling May 20, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

G No. 1, from 13659 to 13675 No. 4, from to

G No. 2, from 13714 to 13730 No. 5, from to

G No. 3, from 13766 to 13774 No. 6, from to 2-1-1963

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	61	8	New	894	Guide				Surface
9 5/8	36 & 40	8	New	5498	Diff Fill				Intermediate
7 ⁿ	26 & 29	8	New	14151	Diff Fill		13659	13675	Production
							13714	13730	
							13766	13774	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	894	565	Pump & Plug		
9 5/8	5498	500	Pump & Plug		
7"	14151	565	Pump & Plug		

PLUGS AND ADAPTERS

PLUG BACK
 PLUGS AND ADAPTERS
 PLUGGING—Material CEMENT Length 110' Depth set 13970-14080
 Adapters—Material SNG Set 7" CI Bridge Plug at 14080'

SHOOTING RECORD

Site	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 15,040 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 19____ Put to producing _____ June 14 _____, 19 63

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 3,850,000 AOF Gallons gasoline per 1,000 cu. ft. of gas 1.909-----

Rock pressure, lbs. per sq. in. 7300 Calculated GAS-LIQUID RATIO 7961 cu.ft/bbl.

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	SEE REVERSE SIDE		

[OVER]