

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <i>Feed</i> Whitten SWD
8. Well No. 1
9. Pool name or Wildcat SWD Seven Rivers

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ SWD		7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ Re-Entry		8. Well No. 1	
2. Name of Operator Read & Stevens, Inc.		9. Pool name or Wildcat SWD Seven Rivers	
3. Address of Operator P. O. Box 1518 Roswell, NM 88202			
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660'</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>20S</u> Range <u>34E</u> NMPM Lea County			
10. Date Spudded 8/16/93	11. Date T.D. Reached 9/29/93	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 3649' GL 3671' KB
14. Elev. Casinghead 3646			
15. Total Depth 14,495	16. Plug Back T.D. 4,917	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All
19. Producing Interval(s), of this completion - Top, Bottom, Name 4,040' - 4,165' Seven Rivers Disposal			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	845'	17 1/2"	575 sx (circ)	
9 5/8"	47, 43.5 & 36#	5063'	12 1/4"	1st 900 sx 2nd 3100 sx	
		(DV tool set @ 3423')			
7"	32 & 29#	14169'	8 1/2"	470 sx	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" FG	3911'	3911'

26. Perforation record (interval, size, and number) 4,040' - 4,165' 79 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4040-4165	3,500 g 15% NEFE

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John C. Maxey, Jr. Printed Name John C. Maxey, Jr. Title Petroleum Eng Date 10-29-93