

DISTRIBUTION	
ANTAFEE	
FILE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C.
Effective 1-1-65

I. Operator
Grace Petroleum Corporation
Address
P. O. Drawer 2358, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Re-Entry ☒ Change in Transporter of:
Oil ☐ Dry Gas ☐
Incompletion ☐ Destroyed Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain) *See Correction*

If change of ownership give name
and address of previous owner.

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Whitten Federal	Lease No.	NM-29707
Location	Unit Letter I 1980 Feet From The South Line and 660 Feet From The East	Kind of Lease	Federal
Line of Section	14 Township 20-S Range 34-E	State, Federal or Fee	Federal
Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 5568, Denver, Colorado 80217
Name of Authorized Transporter of Gas ☐ or Dry Gas ☒	Natural Gas Pipeline Company of America	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 236, Midland, Texas 79702
If well produces oil or liquids, give location of tanks.	I 14 20-S 34-E	Is gas actually connected?	Yes 9-4-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't	
		X			X			X	
Date Spudded	Re-Entry 1-25-79	Date Comm. Ready to Prod.	6-7-79	Total Depth	14495'	P.B.T.D.	14053'		
Elevations (DF, HKB, RT, GR, etc.)	3649' GR, 3671' KB	Name of Formation	Morrow	Top Oil Casing	12972'	Tubing Depth	12790'		
Perforations	12972-12984', 13013-13023', 13071', 13174-13183', 13190-13208' (Total 50' - 54 holes)						Depth Casing Shoe	14169'	
* 13 3/8" csg set & cmt in 9-63 TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
* 17 1/2"	13 3/8"		845'		575 sx (circ)				
12 1/4"	9 5/8"		5063' (DV tool set @ 3423')		1st-900 sx; 2nd-3100 sx				
8 1/2"	7"		14169'		470 sx				
---	2 7/8"		12790'		---				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
3980 MCF	24 hrs	37.9 bbls	54.0
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Orifice Meter	1600 psig	Packer	21/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Douglas W. Rice
(Signature)
Assistant District Production Manager
(Title)
9-7-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED: SEP 10 1979
BY: *[Signature]*
TITLE: SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.