

COPY TO 500
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-29707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Whitten Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T-20-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Grace Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 2358, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FSL & 660' FEL

14. PERMIT NO.

Letter of 1-4-79

15. ELEVATIONS (Show whether DF, R, or L.)

3649' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Re-entry date & Inter. csg

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-25-79 Rigged up Ard Drllg. Co. - Rig No. 2. Welded on bradenhead & NU BOP.

1-26-79 Drld 20' cmt @ surf. Cleaned out well to 745'. Drld 100' cmt to csg shoe @ 845'.

Note: 13 3/8" csg set and cemented @ 845' in September 1963.

2-5-79 Drld 12 1/4" hole to 5158'.

2-6-79 POH for bit change. Drill pipe stuck @ top of 8" DC's w/Bit @ 3050'. DP parted. Left all DC's in hole w/8 jts of DP on top.

2-7-79 TIH w/Bit. Tagged top of fish @ 2125'. POH w/bit. RIH w/DP open ended to 2120'. RU Howco. Spotted 200 sx cmt. POH w/DP. WOC.

2-8-79 RIH w/Bit. Tagged fish @ 2125'. POH w/Bit. RIH w/DP open ended to 2125'. RU Howco. Spotted 300 sx Thixset cmt. POH w/DP. WOC. TIH & tag @ 2125'. RU Howco. Spotted 300 sx Thixset cmt. WOC. TIH & tag @ 2125'.

2-9-79 Spotted 300 sx Thixset cmt. WOC. TIH. Spotted 100 sx 4:1 Cal-seal Class "C" cmt. POH & then TIH to 2120'. Spotted 300 sx Thixset cmt. POH w/DP. WOC. RIH to 2120' w/DP open ended. No Fill. POH. Dumped truck load of broken cmt blocks down well & capped w/2 yds of sand. RIH open ended. Spotted 200 sx 4:1 Cal-seal Class "C" cmt. POH. WOC. RIH & tagged @ 2120'.
(con't on additional page)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Manager

DATE 3-14-79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
MAR 14 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO