District I PO Box 1980, Hobbs, NM 28241-1988

Technical Coordinator

Previous Operator Signature

Phone: 918-491-4314

" If this is a change of operator fill in the OGRID number and name of the previous operator

Date:

State of New Mexico
Energy, Minerals & Natural Resources Der

Form C-104 Revised February 10, 1994 instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION Submit to Appropriate District Office District III PO Box 2088 Santa Fe, NM 87504-2088 1000 Rlo Brazos Rd., Aztec, NM 87410 5 Copies District IV PO Box 1082, Santa Fe, NM 27504-2022 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number Kaiser-Francis Oil Company 012361 P. O. Box 21468 Resson for Filing Code Tulsa, OK 74121-1468 CO API Number **30 - 0** 25-20452 Pool Code Monument (Tubb) 47090 Property Code Property Name Well Number 005448 J. W. Cooper 10 Surface Location II. Ul or lot no. Section Township Range Lot.lda Feet from the North/South Line | Feet from the East/West Las County 20S 37Ė 1916 2077 North 11 Bottom Hole Location West Lea UL or lot so. Section Township Range Lot Ida Feet from the North/South Kne Foot from the East/West Kne Cou sty " Lee Code "Producing Method Code 14 Gas Connection Date " C-129 Permit Number " C-129 Effective Date " C-129 Expiration Date 3/12/64 III. Oil and Gas Transporters Transporter OGRID " Transporter Name " POD 11 O/G 2 POD ULSTR Location and Address and Description Amoco Production Company 138648 1116410 0 P. O. Box 1725 Midland, TX 79702-1725 Warren Petroleum Corporation 024650 P. O. Box 1589 1116430 G Tulsa, OK 74102 IV. Produced Water rop 14 POD ULSTR Location and Description Well Completion Data Spud Date " Ready Date " TD " PBTD 1 Perforations " Hole Size " Casing & Tubing Size 11 Depth Set B Sacks Cement VI. Well Test Data Date New Oil " Gas Delivery Date " Test Date " Test Length M The. Pressure H Cag. Pressure " Choke Size 4 Of a Water " Gas " AOF " Test Method " I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON Printed name: Charlotte Van Valkenburg DISTRICT | SUPERVISOR Title: Title:

Approval Date:

Printed Name

JUN 12 1993

Submit 5 Copies Appropriate District Office GISTRICT:I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico linerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						······································	Well	API No.													
Kaiser-Francis Oil	Company																				
Address							l		-	- -											
P. O. Box 21468, Tu		7412	1-146	58																	
Reason(s) for Filing (Check proper box)					Oth	ner (Please expl	lain)														
New Well	Change in Transporter of:																				
Recompletion	Oil X Dry Gas Effective 3/1/91																				
Change in Operator	Casinghe	ad Gas	Conc	iensate																	
f change of operator give name nd address of previous operator																					
•					······································																
I. DESCRIPTION OF WEL! Lease Name	L AND LE		-1=		···	***********															
•		Well No. Pool Name, Includi						of Lease	of Lease Lease 1												
J. W. Cooper Location		1 1	Mo	onument	(Tubb)		State	, receial oure													
Unit Letter F	:19	16	Fect	From The N	orth Lin	ne and2	2077 F	eet From The	We	stLine											
Section 3 Towns	hip 20)S	Rang	. 3	7E . N	3.7793.7		Lea		_											
EOTT Energy Operating			Kany	<u>(c)</u>	/ L , N	мрм,		Lea		County											
II. DESIGNATION OF TRA	P NSPORTI	ER OF C	MI. A	ND NATH	DAT CAS					1											
Name of Authorized Transporter of Oil	[X]	or Conde		ייין עונ	Address (Gi	ve address to w	hich approve	d come of this f	arm is to be se												
Enron Oil Trading &	Tranko	III fine	MOVC d	Gorany		88, Hous				:nu)											
Name of Authorized Transporter of Cas	inghead Gal	ffootil.	dr D	ry(Ca):		ve address to w															
Warren Petroleum Con	poration	iic oli ve	; 1-1	•33						:ru)											
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.		ly connected?		ulsa, OK 74102 When 7 3/12/64													
ve location of tanks.	_ i F	j 3	j 20		1 -	es.	1														
this production is commingled with the	at from any ot	her lease o	r pool,	give comming!	ing order num	ber:			12/04												
V. COMPLETION DATA																					
Designate Type of Completion	n - (X)	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v											
Date Spudded	Date Com	pl. Ready	to Prod.		Total Depth		.1	P.B.T.D.													
levations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Pay		Tubing Dept	Tubing Depth												
								' '	·												
erforations								Depth Casin	Depth Casing Shoe												
					··																
					CEMENTI	NG RECOR	D														
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET		9	SACKS CEMENT												
				·				<u> </u>													
. TEST DATA AND REQUE	CT FOD	ATT OW	ADI					J													
IL WELL (Test must be after tate First New Oil Run To Tank	Date of Te	olai volumi	oj load	ou and must	be equal to or	exceed top allo	owable for th	is depth or be f	or full 24 how	rs.)											
	Date of 16	: SL			Producing M	ethod (Flow, pu	ump, gas lift,	elc.)													
ength of Test	Tubing De	Tubing Pressure				l ma		Chera C'-	Choka Sina												
-	Taving Ph	result			Casing Press.	TIC.		Choke Size													
ctual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCE	Gas- MCF												
, -	2013.				DUIS.			Out- IVICE													
GAS WELL					L. <u></u>			1													
uctual Prod. Test - MCF/D	Length of	Test			Dia Cart		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	·												
	-caRai or	Length of Test				sate/MMCF		Gravity of C	Gravity of Condensate												
esting Method (pitot, back pr.)	Tubing Pro	essure (Shu	d-in)		Casing Pressu	im /Shut in\		Ch. II. C'	Choke Size												
• • •		Tubing Pressure (Shut-in)				or (onta-in)		CHOKE SIZE													
T ODED ATOD CEDTIEN	TATE OF		NT T A	NOD	r	· 		<u> </u>													
I. OPERATOR CERTIFIC	CATE OF	COMI	PLIA	NCE	(OIL CON	ICEDV	1 IAOITA		NKT -											
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							IOEN V			•											
is true and complete to the best of my knowledge and belief.					Date Approved MAR 0 4 1991																
1 -6 -	7)				Date	Approve	d	*******	ינו די	J											
C. Kan 1	nek.	2.11	4	1 -		•															
Signature Charlotte Van Valkenburg, Technical Coordinat Printed Name Title					By ORIGINAL SIGNING BY JEERY SEXTON DISTRICT I SUPERVISOR Title																
											2/27/91 Date	·	918-4			1100	· · · · · · · · · · · · · · · · · · ·				-
													Tel	phone	IVO.	<u> </u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells

Submit 5 Copies
Appropriate District Office
BISTRICT.I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ainerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.							UTHUHIZ					
Operator	10 1112	(IVOIT	. AND NATURAL GAS				API No.					
Kaiser-Francis Oil Co	mpany											
Address			··· —									
P. O. Box 21468, Tu1s	a, OK	74121-	-1468	3								
Reason(s) for Filing (Check proper box)		Change in	_		c	The	t (Please expla	in)				
New Well Recompletion	Effective 3/1/91											
Change in Operator	Oil Casinghea	_	Dry Ga Conde	_			21.	CCCIVC	5/1/51			
If change of operator give name	Calatignet		Conde	isate								
and address of previous operator		····										
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name		ame, Includ					of Lease No.					
J. W. Cooper		nument	(Tubb) State,				Federal on Fe	ederal onFee				
Location												
Unit Letter F	: <u>19</u>	16	Feet Fi	rom The $\frac{N}{N}$	orth L	ine	and2(077 F	et From The	Wes	<u>t</u> Line	
Section 3 Township 20S Range 3						7E . NMPM.				Lea County		
Section 3 Township	20	<u> </u>	Range		715	NM	IPM,		ьеа		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATE	RAL GA	S						
Name of Authorized Transporter of Oil	[X]	or Conden	sale				address to wh	ich approved	copy of this f	form is to be se	nt)	
Enron Oil Trading & T	ranko	HE Ennew	igyc G	Orap iy			38, Houst				•	
Name of Authorized Transporter of Casing	ghead GaEf	fective	dr_Hry	93 🗆	Address (C	Sive	address to wh	copy of this f	form is to be see	nt)		
warren Petroleum Corp	oracio	<u>n</u>			P. O. Box 1589, Tul:			sa, OK 74102				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.		ls gas actu	-		When			•	
If this production is commingled with that	F J	3	205		1:	<u>Υ</u> ε			3/	/12/64		
IV. COMPLETION DATA	ioni any ou	ici lease of	роог, да	ve commung	ung order nu	mo	ег:					
		Oil Well		Gas Weil	New We	ıı l	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i		1	" 	· · · · · · · · · · · · · · · · · · ·	Deepen	i riug back	Same Kes v	l Kesv	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Dept	h			P.B.T.D.	<u></u>	٠	
	ļ		· · · · · · · · · · · · · · · · · · ·	*****								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing F				ı	Top Oil/Ga	Top Oil/Gas Pay			Tubing Dep	th		
Perforations	<u> </u>				J							
									Depth Casir	ng Shoe	•	
		TIBING	CASI	NG AND	CEMEN	TIN	C PECODI	7	<u> </u>			
TUBING, CASING AT HOLE SIZE CASING & TUBING SIZE					CEMEN		DEPTH SET	<u> </u>	1	SACKS CEMENT		
		ONOME & PODING OILL					<u> </u>		O' O			
V TEST DATA AND DEGLIS	 											
V. TEST DATA AND REQUES OIL WELL (Test must be after re												
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		of load	oil and mus	be equal to	or e	exceed top allo thod (Flow, pu	wable for the	s depth or be	for full 24 how	3.)	
	Date of 16	SL.			Floducing	MICI	uiou (<i>riow, piu</i>	mp, gas iyi,	eic.)			
Length of Test	Tubing Pre		Casing Pre	6 SU	re		Choke Size					
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.				Gas- MCF					
GAS WELL												
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	essure (Shut	-in)		Casing Pre	\$5U1	re (Shut-in)		Choke Size			
	<u> </u>				-\					·		
VI. OPERATOR CERTIFIC				1CE			NI CON	CEDV.	ATION			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved MAR 6 £ 1991						
A D D D D D D D D D D D D D D D D D D D						Date Approved						
C. San Kalko-thin-												
Signature				\rightarrow	Ву		ે ક્ષેપ્ર		Malika eri alan sun exare	n ii s	* :	
Charlotte Van Valkenb Printed Name	urg, To	echnica		ordina	tþr			[,av] [:#	# 50.257%	\$ 3 k		
2/27/91		918-49	Title 91 – 43	114	Titl	e_						
Date		7 + 0 - 4 :	/ 1 - 4 3	1 1 1	11							

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