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١	LAND OFFICE			
l	TRANSPORTER	OIL		
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Ì	OPERATOR			
.	PRORATION OFFICE		L	
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April 9, 1970

(Date)

			NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS				
	•	ASHMUN & HILLIARD						
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	the Southwest, Midland, The Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain) Please change op Hilliard Oil Co.	erator from Ashmun & to Ashmun & Hilliard				
E	If change of ownership give name and address of previous owner	<u>TIMY XYYXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</u>	axxxxxxxxxxxxxxxxx xxxxxx	(RESERVED OF THE PROPERTY OF T				
II.]	DESCRIPTION OF WELL AND I Lease Name J. W. Cooper Location Unit Letter F ; 191	Well No. Pool Name, Including For 1 Monument Tubb 6 Feet From The North Line	State, Federal					
	Line of Section 3 Tow	nship 20-S Range 37-		County				
II.	Name of Authorized Transporter of Oil	Oil Accounting Section inghead Gas XX or Dry Gas	Address (Give dadress to which approv	xas ed copy of this form is to be sent) ma 74102				
		h that from any other lease or pool, g	give commingling order number:					
	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth				
	Perforations	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation erforations		Depth Casing Shoe				
		TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
		Tubing Pressure	Casing Pressure	Choke Size				
	Length of Test Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE SALES					
	(Signature)		If this is a request for allowell, this form must be accompated the staken on the well in accompany the staken on the well in accompany.	compliance with RULE 1104. wable for a newly drilled or deeponsanied by a tabulation of the deviation of th				
	Engineer		All sections of this form must be filled out completely for allow-					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM.