Am S

STATE OF NEW MEXICO

COUNTY OF LEA Ĭ

Before me the undersigned authority, on this day personally appeared William A. Faubion of lawful age, who being by me first duly sworn, on his oath deposes and says as follows:

That he is a Geologist for the firm Ashmun & Hilliard Oil Company, oil operators of Midland, Texas, and that the following is a list of the deviation surveys conducted on the ashmun & Hilliard oil Company No. I-F J. W. Cooper located 1916 feet from the north line and 2077 feet from the west line of Section 3, Township 20 South, Range 37 East, Lea County, New Mexico:

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Allean a fewlum SWORN TO AND SUBSCRIBED before me, this the 3rd day of January, 1964.

Menday. Mr. Comar Notary Public in and for

Midland County, Texas BLENDA MODERMAN

STATE OF TEXAS

COUNTY OF MIDLAND I

Before, me, the undersigned authority, on this day personally appeared William A. Faubion, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office, this the 3rd day of January, 1964.

Mende J. M. Kingen Notary Public in and for

Midland County, Texas

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NEW MEXICO OIL CONSERVATION COM SION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPRICE ATE OF FICE OPERATOR Company or Operator Well No. 1 Ashmun & Hilliard Oil Co. J. W. Cooper County Unit Letter Section Township Range 3 20-8 37-E Kind of Lease (State, Fed, Fee) Pool Wildcat Unit Letter Section Township Range If well produces oil or condensate give location of tanks 3 20-S 37-E Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil Tor condensate Shell Oil Company Hobbs, New Mexico No X Is Gas Actually Connected? Yes_ Date Con-Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas or dry gas nected If gas is not being sold, give reasons and also explain its present disposition: Presently too small a volume. REASON(S) FOR FILING (please check proper box) Change in Ownership Other (explain below) Change in Transporter (check one) Casing head gas .

Condensate . . Remarks The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the _____ day of _ December 19 **63** . Ву OIL CONSERVATION COMMISSION Approved by Title Partner ASHMUN & HILLIARD OIL CO Address Date 100 303 N. Marienfeld, Midland, Texas

NUMBER OF COPI	ES FECEIVED	
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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

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