STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. 07 COPICS ACCEIVES	T	
DISTRIBUTION	Ì	
BANTA FE		
FILE		
V.S.O.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

P. O. BOX 2088	Revised 10-1-78
SANTA FE, NEW MEXICO 87501	
V.S.O.S.	Sa. Indicate Type of Lease
LAND OFFICE	State X
OPERATOR	5, State Oli & Gas Lease No.
	LG-3605
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO CRILL ON TO DEFPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement Name
OTHER-	
2. Name of Operator	8. Form or Lease Name
Lynx Petroleum Consultants, Inc.	Humble "AO" State
3. Address of Operator	9. Well No.
P.O. Box 1666 - Hobbs, NM 88240	#2
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 660 FEET FROM THE South LINE AND 1920 FEET FROM	Monument Abo
THE West LINE, SECTION 11 TOWNSHIP 198 NAME 36E NMPM.	
NAMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	<u> </u>
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER Re-entry	(X)
OTHER TO STATE	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	
Subsequent Report of Re-entry as follows:	
bubsequent Report of Re-entry as forfows:	
1. Drilled out cement plugs from surface to 8620.	
2. Ran $5\frac{1}{2}$ " 20# & 17#, N-80 casing to 8601' with stage	collar at 6600'.
3. Cemented 5½" casing in two stages as follows:	•
Stage 1 - 400 sxs Class H + .4% Halad-9	
Stage 2 - 1200 sxs 50/50 Class C/Poz + 2% gel +	5 lbs salt/sx
Plug down at 7:40 P.M. 7/2/83.	,,
4. Drilled out DV tool and cement to 8520.	
5. Perforated Abo zone 8465'-8476' and acidized w/100	O gals 15% HCL acid
6. Swabbed and flowed 100 bbls water/day with show of	c gars 17% non acru.
	gas.
	CIBP.
8. Perforated Bone Springs zone 6304'-24', 6350'-58',	6414'-24'.
9. Swab 30 bbls water/day with trace of oil.	
10. Prepare to Plug and Abandon.	
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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Million When the the	7/90/63
TITLE / CSCCC WAY	/ /9 0 100 2
	1000 40 1000

DISTRICT I SUPPRISOR