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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
HOBBS OFFICE 55)
NOV 21 1 44 PM '63
OFFICE O. C. C.

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|----------------------------------|------------------|---------------|--|---------------|--|--|
| Name of Company Humble Oil & Refining Company | | | | Address Box 2100, Hobbs, New Mexico | | | |
| Lease New Mexico State AO | Well No. 2 | Unit Letter N | Section 11 | Township 19-S | Range 36-E | | |
| Date Work Performed 11-13, 14-63 | Pool Undesignated Abo Wildcat | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|--|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to a total depth of 9141. Well tested. Determined dry hole. Set plugs as follows: No. 1 from 9140 to 9060 with 25 sacks slo set cement, No. 2 from 8100 to 8020 with 25 sacks slo set cement, No. 3 from 5000 to 4920 with 25 sacks slo set cement, No. 4 from 4540 to 4460 with 25 sacks slo set cement, No. 5 from 4010 to 3930 with 25 sacks slo set cement, No. 6 from 3405 to 3325 with 25 sacks slo set cement and No. 7 from 30 to surface with 10 sacks slo set cement. Mud laden fluid between plugs.

Dry Hole marker installed per NMOC requirements. C-103 will be filed when location has been cleaned and leveled.

| | | |
|--------------------------------|-------------------------|--------------------------------------|
| Witnessed by C. L. Sparkman | Position Field Supt. | Company Humble Oil & Refining Co. |
|--------------------------------|-------------------------|--------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|--|--|
| Approved by <i>Leslie A. Clements</i> | Name COPY ORIGINAL SIGNED: E. S. DAVIS |
| Title | Position Agent |
| Date | Company Humble Oil & Refining Company |