Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lance No.	036261
Lease 110.	
Unit	

APR 5

	Ī	SUBSEQUENT	REPORT OF WATER SHUT-OFF		
OTICE OF INTENTION TO DRILL	ANC	SUBSEQUENT	REPORT OF SHOOTING OR AGA	DIZING	
TICE OF INTENTION TO CHANGE PL	D SHIT OFF	SUBSEQUENT	REPORT OF ALTERING CASING		
TICE OF INTENTION TO TEST WATER	N SHUI-OFF	SUBSEQUENT	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.		
ITICE OF INTENTION TO RE-DRILL O OTICE OF INTENTION TO SHOOT OR	ACIDITE	SUBSEQUENT	REPORT OF ABANDONMENT		
OTICE OF INTENTION TO SHOOT OR A	TED CASING		ARY WELL HISTORY		
OTICE OF INTENTION TO ABANDON V	#FI i				
(INDICAT	E ABOVE BY CHECK MARI	K NATURE OF REPORT	r, NOTICE, OR OTHER DATA)		
			urch 27	, 19 63	
Federal Lask ell No. 1 is locat	ed 660 ft. fron	n_{-} $\left\{\begin{matrix} N \\ N \end{matrix}\right\}$ line and	1960 ft. from W	line of sec.	
	1-20-8	B-32-E	H.N.P.M.		
/4 M/4 Sec. 5 (½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	سمدا	
indesimated	L		(State or	Territory)	
(Field)	(County	or Subdivision)	(State of	Territory)	
	a 1 l	l is 3515	ft		
e elevation of the derrick	noor above sea n	CVCI 10			
	DETA	ILS OF WOR	RK		
	Liestive sands: show s	izes, weights, and le	ngths of proposed casings; ind	licate mudding jobs, cement	
			r.b. of 3000' with	h rotary tools	
to propose to drill a to test the producing 13-3/8" 0.D. 48# H-4/2 surface. 2900' of 9 secondance with Order a 44" 0.D. ell string wall to be in according	a well to an a g possibilitie 8 surface easi -5/8" embinat r Ho. R-111 of g will be used ance with EMCO	ppreximate : a of the Ser ag vill be : lea easing : the SHOGG All dril: G Order R-1	.D. of 3000' with restlivers formation set and communication will be set, and Should the well ling operations	h rotary tools ion. 980' of roulated to comented in prove productive and noted on this	
ie propose to drill a test the producing 13-3/8" 0.D. 48# H-4/ 12-4/8 0.D. 48# H-4/ 12-4/8 0.D. ell string well to be in accordance.	well to an a green possibilitie of surface easi -5/8" combinate Ho. R-111 of will be used ance with ENCO	ppreximate ? e of the Ser ag vill be ; ion ensing ? the HMCCC All dril! C Order R-1	.D. of 3000' with restlivers formation set and communication will be set, and Should the well ling operations	h rotary tools ion. 980' of roulated to comented in prove productive anducted on this	
to test the producing 13-3/8" 0.D. 45# H-4/2 15-4/2 0.D. 45# H-4/2 0.D. 45# H-4/2 0.D. ell string well to be in accordance.	a well to an a g possibilitie 8 surface easi -5/8" embinat r Ho. R-111 of g will be used ance with EMCO	ppreximate ? e of the Ser ag vill be ; ion ensing ? the HMCCC All dril! C Order R-1	.D. of 3000' with restlivers formation set and communication will be set, and Should the well ling operations	h rotary tools ion. 980' of realated to comented in prove productive anducted on this	
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ie propose to drill a to test the producing 13-3/8" 0.D. 48/ H-4/ H-4/ H-4/ H-4/ H-4/ H-4/ H-4/ H-4	well to an a possibilitie of surface easi -5/8" combinate He, R-111 of will be used ance with ENCO ork must receive approvation Refining Garages	ppreximate is af the Sering vill be lessing the SMOGG. All drill G Order R-1	.D. of 3000' with restlivers formation set and communication will be set, and Should the well ling operations	is rotary tools iso. 900' of roulated to semented in prove productive anducted on this tions may be commenced.	

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MEXICO OIL CONSERVATION L. AISSION

FORK C-128

WELL LOCATION AND ACREAGE DEDICATION PLAT SECTION A Operator Leuse Well No. The Stlantic Refining Co Federal Iusk 7 Unit Letter Section Township 20 South Actual Footage Location of Vell: line and 660 7090 feet from the feet from the line North Ground Level Elev. Producing Formation Pool Dedicated Acreage: 2575.0 Seven Rivers Exploratory who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES _____ NO ____. If answer is "yes," Type of Consolidation ___ 3. If the answer to question two is "no," list all the owners and their respective interests below: Owner Land Description SECTION B CERTIFICATION I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and 1980 belief. 40 ACRES Name Position Eroduction & Drilling Surt ATLANTIC REFINING CO. Company A-NM-2594 The Atlantic Refining Co I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 3-21-63 Paul W. Wiseman, Regional Surveyor The Atlantic Refining Company 330 660 990 /320 /650 /980 23/0 2640 2000 1500 500 1000 PA 10 - 104