## OIL CONSERVATION COMMISSION HOBBS, NEW MEXICO

July 12, 1963

L S & R Petroleum Co. % V. Pickett 901 Midland Savings Bldg. Midland, Texas

### Gentlemen:

Form C-105 for your Bass State No. 1 located in Unit M of Section 4, T-20-S, R-33-E will be held until you furnish us with two copies of a notarized tabulated list of the deviation surveys.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey Supervisor, District 1

Melbai Cable tools.

# OIL CONSERVATION COMMISSION . HOBBS, NEW MEXICO

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		(Subjets)	o appropria	te Distric	1 Offic	:• as ;	er Com	mission R	ule 1	106) F2 <b>05</b> 3	.un	20	PM 2	: 53
Name of Co	mpany L S &	R Petr	•	1	. [	Addres	s %v.	Picke	tt,	901	Mid	land	Savi	ngs
Lease Ba	ss-State	7	We	ll No.	Unit L	etter M	Section 4	Township			Ran			
Date Work P	erformed 6-18-63	Pool	IIn	design				County		20-s		······································	33-1	<u> </u>
3 30 50	0 10 03		THIS IS A				*****	4. 1.l 1.1	1.0	ea				
Beginn	ing Drilling Opera	tions	X Casin				-ppropriu 	Other (	Expla	in):			<del></del>	
Pluggi	ng			dial Work		• • •				,.				
Detailed acc	ount of work done	, nature and	quantity of a	naterials u	sed, a	nd resu	lts obtai	ned.				<del></del>		-
psi r	date, 5-30 sx cement pressure, to 63. Drill	est o.k	ated to	lled to	ace, o 63	6-4 0' a	1-63. und se	; WOC et 630	36 J	hours	, te	sted	/71	žÃ#
Witnessed by	Jim Wats	on .	. (	osition Drlg.	Con		C	Company			e M-	<u> </u>		A
		FILL	IN BELOW				RK RE			aid	a wa	tson		<del></del> ,
				ORIGIN								<del> </del>		
D F Elev.	TI	<b>)</b>		PBTD				Producing	Inter	val	Co	mpletio	n Date	
Tubing Diam	eter	Tubing D	epth	<b>*</b>	Oi	l String	Diamet	et		Oil Stri	ng Dep	ŧh		
Perforated In	terval(s)				<u>l</u>			<del></del>		L				<del></del>
Open Hole In	terval				Pr	odnein	Format	ion(s)	·	<del></del>				
•				!										
<del></del>		<u> </u>		RESULTS	OF W	ORK	YER							
Test	Date of Test		oduction PD	Gas Pro	oductio FPD	a		oduction D	Cui	GOR bic feet		Gas V	ell Pote CFPD	ntial
Before Workover	·							-					CITD	
After Workover										<del></del>				<del></del>
	OIL CONSER	ATION COM	MISSION			hereby to the b	y certify pest of m	that the in y knowledg	forma	tion give	en abov	e is tru	e and co	mplete
Approved by	PTI.	Low	01		N	ame		45	7	el	>0	D		
Title		y With			P	osition	<del></del>	7	<u></u>				`	
Date			<del></del>		c	ompany		Agen		1	<u> </u>		<del></del>	
							71 D	& R Pe	CLO	Tem	COM	haul		







bmit this r	notice in	QUINT	JPLICATE.	One copy :	will be returne 6 Copies At	d following approval. See tach Form C- 128 in tr	e additional instructional instruction and ins	ore drilling or recompletion  l be returned to the sender.  ctions in Rules and Regula-  t 3 copies of form G-101			
		Mid	land, T	exas	 	May 2	23, 1963				
IL CONSE	DVATI	ON COM	(Place)				(Date)				
NTA FE,			.W1331011								
ntlemen:											
You are	hereby	notified th	hat it is our	intention to	commence th	he Drilling of a well to b	e known as				
	.LS.	&K.a		eum Co	(Company	or Operator)	***************************************				
	·····	••••	Bass-S	tate		, Well No 1	, in	(Unit) The well is			
cated	6	60 fee	t from the	S	outh		line and	60 feet from the			
						4 ,T -20-					
SIVE LOC	CATION	FROM S	ECTION LI					Lea County			
D	c	В		_	! 						
D	٠	В	A					le tools			
				We pro	pose to drill we	ell with drilling equipment	as follows:	ole tools			
E	F	G	Н		The status of plugging bond is Blanket Bond approved						
L	K	J	I	Drilling	Contractor Kincaid & Watson Artesia, New Mexico						
М	N	0	P	We into	nd to complet	e this well in the	3	Kates			
Me no		es the fall	lowing etringe		CASING	eximate depth of  PROGRAM them as indicated:		3400 fcct.			
Size of	<u> </u>		lize of Casing		ight per Foot		Depth	Sacks Cement			
13-7/	/8"		L2-1/2"		50#	New	200	Circulate cemen			
	4= *	+-			204	773	12001	to surface			
9-1,		_	8-5/8"		28#	Used	12001	Mudded			
# 6		e above n	4 1/2	advisable w	o.5# e will notify y	ou immediately	39001	Approx. 50ex.			

Name%V. Pickett

901 Midland Savings Bldg.

Midland, Texas







NUMBER OF COPIL	ES RECEIV	ED	
615	STRIBUTIO	N	
SANTA FE			
FILE			
U. S. G. S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS.		
PRORATION OFFI	CE	*	

## 

MISSION FORM C-128
Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

PRORATION OFFICE OPERATOR	322 1137 1130	ons ron com	LETING THIS FURM (	on the Ret	LRSE SIDE
		f = 0 = 1 0 · ·			
Operator		SECTION Lease	A	*	
•	Petroleum Co	•	Bass-State		well No.
Unit Letter Section	Township	Range	County		
м 4	20 South	i i	East	Lea	
Actual Footage Location of Well:					
660 feet from the	DOMOIL	e and 660	feet from the	West	line
Ground Level Elev. Producing		Pool			Dedicated Acreage:
3555	Yates	L	Indesignated		40 Acres
<ol> <li>Is the Operator the only owner in who has the right to drill into a another. (65-3-29 (e) NMSA 1</li> <li>If the answer to question one is wise? YES NO</li> <li>If the answer to question two is</li> </ol>	nd to produce from an 1935 Comp.) s''no,'' have the inter If answer is ''yes,''	y pool and to app ests of all the ov Type of Consolid	ropriate the production where been consolidate ation	either for hir	
Owner	no, list all the by			)W:	
- ··		"	and Description	Wiswi	
	SECTION B			<b>,</b>	CERTIFICATION
		       		in SECTI	certify that the information ON A above is true and com- the best of my knowledge and
			<del> </del>	Position	Agent
		!		Company L.S.	k R. Petroleum Co.
		!		Date	, 23, 1963
66 C O O O O O O O O O O O O O O O O O O				shown on plotted from surveys in supervision and correspond and believe to the survey and the survey an	
0 330 660 990 1320 1650	1980 2310 2640	2000 1500	1000 500	Certificate	

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.







COUNTY Lea FIELD WI	ldcat	STA	TE N.M. NO.	
OPR L. S. & R. Petroleum			MAP	
NO. 1 LSE.Bass-State			MAF	
<u>sec. 4 т. 20S R 33</u> I	SUR.		CO-ORD.	
Loc. 660' fr S & W Lines of	of Sec.			
MI. FROM P&A		CLASS.	EL.	3551
SPUD. 5-30-63 -COMP. 7-9-63	FORMATION	DATUM	FORMATION	DATU
TRT.	LOG:	T	· UNINATION	DATO
	Yates 3094		<del></del>	
CSG. & SX.				
12½" 219' 125		† † -		
10" 630' Set				
				·
TBG. DEPTH SIZE				
LOGS EL GR RA IND HC A				
	TD 3410'	<del> </del>	PB	
PROD INT. (DAILY RATE)	BS&W GH	GOR GTY		HRS
PLU	GGED & ABAND	ONED	<u></u>	
		····		
				·
Distribution limited and Reproduction rights res	publication prohibited erved by Williams &	by subscribers'	agreement.	
CONT. Kincaid & Watson		PROP DEPTH		_
DATE	···	ROP DEPTH	3400' TYP	Ε

F.R. 5-31-63, Yates
PD 3400' - Contractor, Kincaid & Watson 1<-3-63 Drlg. 465' RB. TD 630', prep to run casing. -10-63 Hole full of water @ 595-605'. 6-17-63 Drlg. 1106' sd. Hole full of water @ 1106'. Drlg. 2016' salt. Drlg. 3000' anhy. 6-24-63 7-1-63 7-8-63 TD 3410', prep to P&A. NS @ TD. TD 3410', PLUGGED & ABANDONED. 7-15-63

make the control of t

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Memo

L5 KR

JOE D. RAMEY

JOHN BOSS SK.

SUPERVISOR & PRORATION

MANAGER

4-20-33

2/9'/22

3410 Yates

25 5x @ TD

25 5x @ TS

25 5x @ TS

25 5x @ TS

25 5x @ TS

10 5x Cap.

Verbal 7-8-63