

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

2.0.

WELL RECORD

		Foster B			Federal-Lea					
·····	1	(Company or O	perator)			(Lease)	2/p			
ell No	<u> </u>	, in		¼, of Sec	, T	R	ૻ	, NMPM		
Lea	Bone Spr	ings Exte	ension	Pool,	Lea	feet from	······	County		
ell is	1900	feet from	FSL	line and	206 0 '	feet from	FWL	lin		
	11				_	4 0				
occion	D	ecember 1	6	63		January	7 30	64		
rilling Con	nmenced		Carper Dri	, 19 Drillir 11ing Compan	ig was Completed V	January	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, 19		
ame of Dr	illing Contra	sia, New	Wayi so		,					
ddress	ALLE		······································		*******************		***********************			
evation ab	ove sea level	at Top of Tub	bing Head	***************************************	The in	formation given is	to be kept confi	dential until		
			19							
	10 194		10 140	OIL SANDS OR I	ONES					
. 1, from.	TU, 140			No. 4	, from			*************		
. 2, from.	10,306	**********************		No. !	, from		******************************	••••••••••		
						to				
,					,					
			10407	OBTANT WATER	SANDS					
clude dats	on rate of	water inflow a	nd elevation to whi	ch water rose in ho	le.					
. 1, from.		40000004000000000000000000000000000000				feet		****************		
						feet				
-						feet				
•										
o. 4, from	•••••		to			feet	*******************			
				CASING RECO	R.D					
	WEIG	HT NE	W OR	KIND OF	CUT AND					
SIZE	PER I	New New	ED AMOUN		PULLED FROM	PERFORATIONS	PURI			
3-3/8 8-5/8	. 1			Guide Guide	None	None	Surfa	mediate		
4-1/2	11.	* 1	1		None	10,126-10,140	1	etion		
						10,306-10,312	3			
		J		1	1					
			MUDDIN	IG AND CEMENT	ING RECORD					
SIZE OF	SIZE OF	WHERE	NO. SACES	METHOD		MUD	AMOUNT	OF.		
HOLE	CASING	SET	OF CEMENT	USED		GRAVITY	MUD USE			
7-1/2 1	13-3/8 8-5/8	815 5429	840	Pump & Plu	– 1					
7-7/8	4-1/2	10,400	280	Pump & Plu	— L.					
	-			1 - 4 - 5 - 5	- 		<u> </u>			
	<u> </u>	!			·					
			RECORD O	F PRODUCTION	TUD STIMULY	HUN				
	.			No. of Qts. or Ga						
Perf	10,30	6-10,312'	1000 gals.	Acid, sand wi	r. fraced	with 50,000 g	als wtr. &	45,000		
	. 10,12	6-10,140'	6000 gals.	Acid, sand wt	r. fraced	with 100,000	gals. wtr	& 95 .00 0		
Perf		-								
Perfi										

Perfs. 10,126-10,140' swbd. 8' 29 bbls. oil & 39 bbls. load water.

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL ****STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Dosami se		ad from	-0- 10,40	0			•	
		_						
Cable too	ois were use	a irom	feet to	teet, an	id from		teet to	fee
			PR	ODUCTION				
D., 4 - 2		March	5	64				
Put to P	roducing	••••••	, 19				100	
OIL WE	LL: The	production	during the first 24 hours was	42	bar	rels of liq	uid of which	% w
			% was emulsion;					
	was			••••••••••••	.% water	; and	% was sed	iment. A.P
	Grav	/i ty	i2					
CAC WE		1	1					
GAS WE	LL: The	production	during the first 24 hours was		M.C.F. pl	us		barrels
	liqui	d Hydrocarl	on. Shut in Pressure	lbs.				
Length o	of Time Sh	ut in						
PLE	ASE IND	ICATE BEI	LOW FORMATION TOPS (IN	CONFORMANO	CE WIT	H GEOGR	APHICAL SECTION OF	STATE)
			Southeastern New Mexico				Northwestern New M	
T. Anh	159	9				æ		
	184	Ω					Ojo Alamo	
	323	7		•••••			Kirtland-Fruitland	
		*****************					Farmington	
T. Yate	, ,41	.J	T. Simpson			т.	Pictured Cliffs	
T. 7 Ri	vers		T. McKee	••••••	••••••	т.	Menefee	
T. Que	en	. J	T. Ellenburge	r		т.	Point Lookout	
T. Gray	burg		T. Gr. Wash.,	T. Gr. Wash			Mancos	
T. San	Andres		T. Granite	T. Granite			Dakota	
T. Glor	ieta		т				Morrison	
T. Drin	kard						Penn	
			39				***************************************	
				****			***************************************	
						Т.	***************************************	······································
Tot	ar peb	h 10,400	FORMA	TION RECO	RD			
From	To	Thickness	Formation	From	То	Thickness	Formation	
	-	in Feet				in Feet		
0	1,599	1,599	Sand & Shale			İ		
,599	1,848	249	Anhydrite	ļ				
,848	3,237	1,389	Salt			1		
,237	3,413	176	Anhydrite	_				
,413	3,729	316	Sand, Shale, Dolo &	Anhy.				
,729	3,825	96	Sand & Dolomite					
,82 5	5,740	1,915	Dolomite w/sand Stri	— n				
,740	6,200	460 890	Sand w/Dolomite Stri Lime w/Sd & Shale St			•		
,200 ,090	7,090 8,192	1,102	Sand, Shale & Dolomi	11]			
		486	Lime w/Sd & Shale St	ll l				
-		300	Shale	. L Gare				
,192	8,680	l I						
,19 2 ,6 8 0	8,980	190	1.1908ECODE		i	1		
,192 ,680 ,980	8,980 9,170	190 280	Limestone Lime. Shale & Chert			ĺ		
,192 ,680 ,980 ,170	8,980 9,170 9,450	280	Lime, Shale & Chert					
,192 ,680 ,980 ,170 ,450	8,980 9,170 9,450 9,630	1	Lime, Shale & Chert Sand					
,192 ,680 ,980 ,170 ,450 ,630	8,980 9,170 9,450	280 180	Lime, Shale & Chert Sand Dolomite & Shale					
,192 ,680 ,980 ,170 ,450 ,630 ,770	8,980 9,170 9,450 9,630 9,770	280 180 140	Lime, Shale & Chert Sand					
,192 ,680 ,980 ,170	8,980 9,170 9,450 9,630 9,770 9,962 10,126 10,141	280 180 140 192 164 15	Lime, Shale & Chert Sand Dolomite & Shale Lime, Shale & Chert					
,192 ,680 ,980 ,170 ,450 ,630 ,770	8,980 9,170 9,450 9,630 9,770 9,962 10,126	280 180 140 192 164	Lime, Shale & Chert Sand Dolomite & Shale Lime, Shale & Chert Sand & Shale	Dolomite				
,192 ,680 ,980 ,170 ,450 ,630 ,770 ,962 ,126 ,141	8,980 9,170 9,450 9,630 9,770 9,962 10,126 10,141 10,400	280 180 140 192 164 15 259	Lime, Shale & Chert Sand Dolomite & Shale Lime, Shale & Chert Sand & Shale Dolomite	Dolomite				
,192 ,680 ,980 ,170 ,450 ,630 ,770 ,962 ,126 ,141	8,980 9,170 9,450 9,630 9,770 9,962 10,126 10,141	280 180 140 192 164 15 259	Lime, Shale & Chert Sand Dolomite & Shale Lime, Shale & Chert Sand & Shale Dolomite	Dolomite				
,192 ,680 ,980 ,170 ,450 ,630 ,770 ,962 ,126 ,141	8,980 9,170 9,450 9,630 9,770 9,962 10,126 10,141 10,400	280 180 140 192 164 15 259	Lime, Shale & Chert Sand Dolomite & Shale Lime, Shale & Chert Sand & Shale Dolomite	Dolomite				
,192 ,680 ,980 ,170 ,450 ,630 ,770 ,962 ,126 ,141	8,980 9,170 9,450 9,630 9,770 9,962 10,126 10,141 10,400	280 180 140 192 164 15 259	Lime, Shale & Chert Sand Dolomite & Shale Lime, Shale & Chert Sand & Shale Dolomite	Dolomit e				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 13, 1964

Company or Operator Edwin Foster Blair

Address P. O. Box 1877, Midland, Texas

Company or Operator Edwin Poster Blair

Address P. O. Box 1877, Midland, Texas

Name Position or Title Agent