

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction
reverse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM 09085 0534346. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Lea Unit
2. NAME OF OPERATOR Marathon Oil Company	8. FARM OR LEASE NAME Lea Unit
3. ADDRESS OF OPERATOR P. O. Box 2409, Hobbs, New Mexico 88240	9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FWL	10. FIELD AND POOL, OR WILDCAT Devonian
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-20S, R-34E	12. COUNTY OR PARISH Lea
14. PERMIT NO. Current	13. STATE New Mexico
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3674' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Abandon Penn & Recomplete ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulling out of hole with 2 7/8" tubing and Otis dual production packer, packer hung at 465'. Ran impression block which showed casing parted at 465'. Finished out of hole with 2 7/8". Pulled 2 3/8" tubing out of hole. Pulled Series 1500 spool. Caught 7" casing with spear. Pulled slips free with 125,000#. Pulled out with cut-off joint and 10 joints of 7". Set 7" bridge plug at 750'. Ran in hole with 7" X 8 1/4" double slip, lead seal casing bowl on 11 joints 7", N-80, 29#, 8R casing. Set at 472'. Pulled 110,000# tension and set OCT slips. Nippled up and tested to 1000#. Held O.K.

Went in hole and squeezed Penn perfs 12,890-13,114' with 80 sacks Class "H" cement with .8% Halad 9. W.O.C. 24 hours and tested perfs to 3000# psi for 30 minutes. Held O.K. Drilled cement 12,749-13,118'.

Ran 3 1/2" tubing with 12 gas-lift valves and Otis packer. Set packer at 5403'.

On 24-hour test 5-10-74, well produced 220 BO and 1,185 BW by gas lift. Prior to workover to abandon Penn gas perfs and single well as Devonian completion with 3 1/2" tubing, well was producing 98 BOPD and 714 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED C. A. [Signature] TITLE Operations Superintendent DATE August 27, 1974

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

