## MEN MEKICO CIL CONSERVATION CONSIDUAÇAN

SCULLEAST NEW MERICO PACKER LEAKAGE . ST

Operator	Leas		1	ell
Marathon Oil Company Location Unit Sec	Twp	Lea Unit Rge	County	0. 10
of Well F 13	20S Type of Prod	34E Method of Prod	1	Lea Choke Size
Name of Reservoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	Onoke bize
Upper   Compl Lea Pennsylvanian	Gas	Flow	Tubing	40/64
Lower Compl Lea Devonian	Oil	G.L.	Tubing	
	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):	10:00 AM	7-6-71		
Well opened at (hour, date):	10:00 AM 7	-7-71	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	•••••	<u> </u>
Pressure at beginning of test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	1500	850
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	Yes	Yes
Maximum pressure during test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	1510	850
Minimum pressure during test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	1500	100
Pressure at conclusion of test	•••••	• • • • • • • • • • • • • • • • • • • •	1510	110
Pressure change during test (Maximum	minus Minimum)		10	750
Was pressure change an increase or a	decrease?	Total Tir		Decr.
Well closed at (hour, date): 3:00 Oil Production During Test: 3 hbls: Craw 57	Gas Prod	Production	on 5 Hrs	NA
During Test: 3 bbls; Grav. 57.  Remarks No G.L. gas was injected		lestisim	MCF; GOR	INA
Well opened at (hour. date): 8	FLOW TEST !		Upper Completion	Lower Completion
Well opened at (hour, date): 8  Indicate by ( X ) the zone producing	:00 AM 7-8-71		Completion	Completion
Indicate by ( X ) the zone producing	:00 AM 7-8-71		Completion	Completion
Indicate by ( X ) the zone producing Pressure at beginning of test	:00 AM 7-8-71		CompletionX	Completion 760
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	:00 AM 7-8-71		CompletionX	760 Yes
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	:00 AM 7-8-71		CompletionX	760 Yes
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	:00 AM 7-8-71		Completion  X  1575  Yes  1575  460	760 Yes 760
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	:00 AM 7-8-71		Completion  X  1575  Yes  1575  460  500	760 Yes 760 760
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum in	minus Minimum)		Completion  X  1575  Yes  1575  460  500  1115	760 Yes 760 760 760
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	minus Minimum)	Total time	Completion  X  1575  Yes  1575  460  500  1115  Decr.	760 Yes 760 760 760 760 NA
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	minus Minimum).  decrease?  7-8-71  Gas Produ	Total time Production	Completion  X  1575  Yes  1575  460  500  1115  Decr.  on 6 Hrs.	760 Yes 760 760 760 760 NA
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	minus Minimum) decrease?  7-8-71  Gas Produ During Te	Total time Production est 211.54	Completion  X  1575  Yes  1575  460  500  1115  Decr. on 6 Hrs.  MCF; GOR 58	760 Yes 760 760 760 760 NA
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum).  decrease?	Total time Production est 211.54 as no communication	Completion  X  1575  Yes  1575  460  500  1115  Decr. on 6 Hrs.  MCF; GOR 58  on existing between	760 Yes 760 760 760 0 NA ,761 een zones.
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum).  decrease?	Total time Production est 211.54 as no communication	Completion  X  1575  Yes  1575  460  500  1115  Decr. on 6 Hrs.  MCF; GOR 58  on existing between	760 Yes 760 760 760 0 NA ,761 een zones.
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum).  decrease?  7-8-71  Gas Produ  During Tedicate there was	Total time Production est 211.54 as no communication	Completion  X  1575  Yes  1575  460  500  1115  Decr. e on 6 Hrs.  MCF; GOR 58  on existing between	760 Yes 760 760 760 760 0 NA ,761 een zones.
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum).  decrease?  7-8-71  Gas Produ 7 During Tedicate there was  herein contain	Total time Production est 211.54 as no communication end is true and communication	Completion  X  1575  Yes  1575  460  500  1115  Decr. e on 6 Hrs.  MCF; GOR 58  on existing between	760 Yes 760 760 760 760 0 NA ,761 een zones.
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum).  decrease?  7-8-71  Gas Produ 7_; During Tedicate there was  herein contain	Total time Production est 211.54 as no communication ed is true and comperator Mara	Completion  X  1575  Yes  1575  460  500  1115  Decr. e on 6 Hrs.  MCF; GOR 58  on existing between	760 Yes 760 760 760 760 0 NA ,761 een zones.

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