Form 9-881 - CORRECTED ANO	INT Q3 CENERT) Budget Burrau No. 42-R358.4.
	William Marino
	TRIPLICATE)
INITED STATES: WILL DISUS	
DEPARTMENT OF THE INTERIOR	
ACTING DISTRICT ENGINEEREOLOGICAL SURVEY	
ACTING DISTRICT ENGINEER	
	COPY (C) COBBE
SUNDRY NOTICES AND REPORTS ON WELLS	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
•	
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
Lea Unit	July 11, 1963
Well No. 10 is located 1980 ft. from. N line and 1980 ft. from EX SE NW Sec. 13 20-S $34-E$ (4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)	
Lea Devonian Le (Field) (County or Sub	a <u>New Mexico</u> livision) (State or Territory)
The elevation of the derrick floor above sea level is ft.	
DETAILS OF WORK	
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ing points, and all other important proposed work)	
Drilled to 5165'; Ran 124 joints 9-5/8", 36# & 40#, J-55 and N-30 casing to 5061'; Cemented 1st stage with 750 sacks Trinity Lite-Nate 12-1/2# Gilsonite per sack and 1/4# Flocel per sack followed with 200 sacks Trinity regular with 2% gel and 1/4# Flocel per sack; Opened HOWCO pack-off D. V. tool with 400# psi; Pumped mud into hole and circulated 3-1/2 hours with no loss of mud; Cemented 2nd stage with 2500 sacks Trinity Lite-Wate coment with 12-1/2#	

Trinity cement with 12 Gilsonite per sack and 1/4# Flocel per sack followed with 200 sacks regular with 2% gel and 1/4# Flocel per sack; D. V. pack-off tool closed; Temp. survey found top of cement at 2530'; Perforated 9-5/3" casing 2450-51' using 4 jets; Ran Baker C.I. Model K cement retainer on wire line and set at 2350'; HOWCO mixed and displaced 3260 sacks Trinity regular with 3% gel; Good returns while mixing and displacing; No cement returns to surface; Temperature survey indicated cement top back of 9-5/8" casing to be at 2215; Perforated 9-5/8" casing 2150-51 ' using 4 jets; Ran Baker C.I. Model K cement retainer on wire line and set at 2050'; HOWCO mixed and displaced 5000 sacks Trinity Lite-Wate followed with 150 sacks Trinity regular; Temperature survey indicated cement top back of 9-5/8" casing to be at 1860'; Perforated 9-5/8" casing 1800-1801' using 4 jets; Ran HOWCO Model DC cement retainer on wire line and set at 1700'; With approx. 1500 sacks of Trinity Lite-Wate cement mixed, cement circulated to surface; Mixed 150 sacks Trinity regular cement and displaced down DP; W.O.C. 24 hours; Tested 9-5/8" casing with 2500 psi for 30 mins.; Drilled cement retainer at 1700'; Drilled cement and washed to 2045'; Pumped thru perforations at 1800-1801' with 750 psi; Set HOWCO DM cement retainer at 1650'; HOWCO mixed and displaced 250 sacks Trinity regular w/3% Calcium Chloride followed with 50 sacks Latex cement; Over displaced slurry with 5 bbls.; W.O.C. 6 hours; HOwCO mixed and displaced 100 sacks Latex cement; W.O.C. 24 hours; Drilled out cement retainers and cement to 5014'; Pressure tested 9-5/8" casing with 600 psi for 30 mins., held C.K.; Started drilling new hole 2:00 A.M. on 2-6-63; Total cement used running 9-5/8" casing, 14,110 sacks; Additional 3270 sacks used on lost circulation zone at 4036'.

DIST: USGS Sinclair Comm. of Public Lands Jake L. Hamon J. A. Grimes File D. V. Kitley J. R. Barber

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____ Marathon Oil Company

Address P.O. Box 220

Hobbs, New Mexico