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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
*Hydrocarbon*

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico June 7, 1963  
(Place) (Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company Lea Unit Well No. 10 in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
F Sec. 13 T. 20-S R. 34-E, NMPM., Lea Devonian and Lea Penn Pool  
Unit, Leasing  
Lea

County. Date Spudded 1-1-63 Date Drilling Completed 5-16-63  
Elevation 3654' GL Total Depth 14,438' PBD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 14,308' Name of Prod. Form. Devonian

#### PRODUCING INTERVAL -

Perforations  
Open Hole 14,308' - 14,438' Depth Casing Shoe 14,308' Depth Tubing 14,432'

#### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 486.61 bbls. oil, 2.94 bbls. water in 20 hrs, 0 min. Choke Size 16/64"

#### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gals. 15% Spearhead acid.

Casing Pkr. Tubing Press. 400 Date first new oil run to tanks 6-4-63

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Marathon Oil Company

1980' FNL & 1980' FWL Sec.

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
13 3/8"	854	800
9 5/8"	5061	19,870
7"	14,308	1125
2 3/8"	14,432	-

Remarks: Request top 160 acre allowable of 456 BOPD effective 6-4-63.

DIST: NMOC  
Comm. of Public Lands J. A. Grimes J. R. Barber  
Sinc. D. V. Kitley B. B. Kennedy  
I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_

Marathon Oil Company  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title: Asst. Superintendent  
Send Communications regarding well to:

Name: Marathon Oil Company