



1962 (SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Office New Mexico

Lease No. 053434

Unit

DEC 26 1962

1962 DEC 27 AM 9 44 U.S.G.S.

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL..... | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lea Unit December 20, 1962

Well No. 10 is located 1980 ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and 1980 ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line of sec. 13

| | | | |
|------------------------------------|-------------------------|----------------------|------------|
| SE NW Sec. 13 | 20 S | 34 E | |
| ($\frac{1}{4}$ Sec. and Sec. No.) | (Twp.) | (Range) | (Meridian) |
| Lea Devonian | Lea | New Mexico | |
| (Field) | (County or Subdivision) | (State or Territory) | |

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plan to drill a Devonian test well to a depth of approximately 14,500'. The casing program is as follows:

13 3/8" casing, 48#, H-40, ST&C, set at 850' with 725 sacks cement, circulated.

9 5/8", casing, 40#, J-55, LT&C, set at 5,500' with 3,000 sacks cement, circulated.

7", casing, 26 & 29#, P-110 & N-80, X-Line & LT&C, set at 14,500' with 1,250 sacks cement, sufficient to protect all known oil & water formations.

All casing will be cemented and tested by approved methods.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company MARATHON OIL COMPANY

Address P. O. BOX 2107

HOBBS, NEW MEXICO

By *B. L. Walters*

Title Superintendent