Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-8

District Office	Revised 1-1-89
DISTRICT 1 OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs NM 88241-1980  P.O. Box 2088  DISTRICT II  Santa Fe, New Mexico 87504-2088	30-025-20517
P.O. Drawer DD, Artesia, NM 88210  DISTRICT III	5. Indicate Type of Lease  STATE  FEE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. B-1626
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
I. Type of Well:	
OIL GAS WELL OTHER P & A'd	STATE "V"
2. Name of Operator	8. Well No.
Amerada Hess Corporation  3. Address of Operator	5
P. O. Drawer D, Monument, NM 88265	9. Pool name or Wildcat  EUNICE MONUMENT GB/SA
4. Well Location	
Unit Letter G: 1980 Feet From The NORTH Line and 183	O Feet From The EAST Line
Section 36 Township 19S Range 36E	NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.	.)
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	
PULL OR ALTER CASING CASING CASING TEST AND CE	
	hg. fr. PA'd to TA'd.
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed	
Work) SEE RULE 1103.	
AHC State "V" #5 (08-07-95 Thru 08-11-95)	
Tyler Well Service RUPU. Halliburton Svc. tapped the 2" bull plug on surface csg. Recorded the press. at 600 psi. Bled the press. off to reverse pit in 1 min. Install BOP on 10" surf. csg. flange. Ran bit on drill collars & drilled solid cmt. fr. the surf. to 150'. Fell free & ran drill collars for a total of 8 drill collars. Ran tbg. & tagged up at 722'. Circ. clean. Star Tool drld. out plug to 722'. Drld. & cleaned out 7-5/8" prod. csg. to 3,136'. Recovered heavy mud & emulsion. Circ. clean. Drld. out & circ. 7-5/8" csg. clean fr. 3,136'-3,688'. Recovered heavy mud. Tst'd csg. to 540 psi. Held OK. Pulled & laid dwn. tbg., drill collars and bit. Schlumberger RU & ran PAL fr. 3,670' to surf. Csg. good. Ran cmt. bond log fr. 3,670' to surf. Found TOC at 1,750'. Have free pipe fr. there to surf. Note: Well passed the csg. integrity (Continued On Back)  Thereby certify that the information above is true and complete by they best of my knowledge and belief.	
The state of the s	sistant DATE 09-18-95
TYPE OR PRINT NAME Terry L. Harvey	TELEPHONE NO. 505 393-2144
(This space for State (1) \$) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	

conditions of approval if the same same approval of Temporary G-15-98

Abandonment, Expires

OCT 0 2 1995

AHC State "V" #5 - Continued - Page 2

test. Schlumberger shot 4 holes in 7-5/8" prod. csg. at 1,510'. Ran Baker loc-set pkr. & set at 1,384'. Star Tool circ. 100 bls. fresh water through 7-5/8" csg. perfs. & out 10-3/4" surf. csg. at 4 BPM & 200 psi. TOH w/tbg. & pkr. Ran cmt. retainer on tbg. Pumped through tool w/10 bbls. fresh water & set at 1,450'. Halliburton pressured up on the csg. to 500 psi. Established rate into the perfs. at 3 BPM at 200 psi. Pumped 400 sacks of Premium Plus cmt. w/2% Calcium Chloride. Circ. out 10-3/4" surf. csg., pumped 4 sks. to pit, left 4 sks. on top of the retainer, left 12 sks. below the retainer & 380 sks. in the formation & between the 7-5/8" & 10-3/4" csg. Stung out of the retainer & reversed out. TOH w/the tbg. Removed the BOP & capped the wellhead. Cleaned location and RD & moved out pulling unit. TA'd well. Well donated to unit as NMGSAU Well No. 1423. NMOCD Well No. 286. Well TA'd for future use in North Monument Grayburg San Andres Unit.