

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

34. Indicate Type of Lease
State ☐ Fed ☒
35. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEPTH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Name of Lease Name South Hobbs GSA Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 99
4. Location of well UNIT LETTER <u>D</u> <u>350</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or actual Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3614' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Procedure or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-4-83. Pumped 35 BW and nipped up blow out preventer. Ran gauge ring, junk basket and wireline to 4120'. Ran cast iron bridge plug, wireline and cast iron bridge plug set at 4121'. Ran seating nipple, and 2-3/8" tubing. Shut in overnight. 35 BLW to recover. Ran tubing and tagged cast iron bridge plug at 4125'. Pulled tubing and seating nipple landed at 4095'. Ran rods and pump and pressure test pump at 500 PSI. OK. Moved out service unit 5-4-83. 35 BLW to recover. Installed pumping equipment and build wellhead. Pumped 25 BO, 133 BW and 0 MCF in 48 hours. Last 24 hours pumped 7 BO, 35 BW, and 0 MCF.

O+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 6-20-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JUN 23 1983

RECEIVED

500 22 1983

O.C.O.
HOBBS OFFICE