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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 99
4. Location of Well UNIT LETTER <u>D</u> <u>350</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3614' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Moved in service unit 7/26/79. Ran 3-7/8" bit, drill collars, and tubing. Drilled from 4195' - 4228'. Ran Gamma Ray-Neutron Log from 4228' - 4000'. Ran retrievable bridge plug and set at 4000'. Ran cement Bond Log. Ran tubing and retriever tool and pulled bridge plug. Ran tailpipe, packer, and tubing. Spotted acid over open hole. Set packer at 3880'. Acidized perfs and open hole in 4 stages with 5000 gallons 15% NE HCL. Flushed with 35 bbls. fresh water. Ran pumping equipment and returned well to production. Production after workover in 24 hrs. was 3 BO, 328 BW, 24 MCF. GOR: 8000.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Runyan</u>	TITLE <u>Asst. Admin. Analyst</u>	DATE <u>4/9/80</u>
Orig. Signed by <u>John Runyan</u> Geologist	TITLE _____	DATE <u>APR 11 1980</u>

CONDITIONS OF APPROVAL, IF ANY:

0 + 4 NMOC-D-H 1-Hou 1-MKE 1-Susp