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DISTRIBUTION			
SANTA FE			
FILE			_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
L.	GAS		
OPERATOR			
PROBATION OFFICE			

	SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA		IOBBS CTB-/			
ı.	PRORATION OFFICE		B. C.				
	Operator PAN AMERICAN PETROLE	JM CORPORATION	NAME CHANGED: FROM: PAN AMER	RICAN PETR. CORP.			
	Address BOX 68, HOBBS, N. M. 88240		TO: AMCCO PROL EFFECTIVE: 2-1-71	DUCT ION CO .			
	Reason(s) for filing (Check proper box)		Other (Please explain)	0.25 0.5 1.504.3			
	New We!1	Change in Transporter of: Oil Dry Gas	.	AME OF LEASE			
	Change in Ownership	Casinghead Gas Conden	- Irkonin Jini	E H.			
	If change of ownership give name and address of previous owner		FFECTIVE	<i>1-1-71</i>			
II.	DESCRIPTION OF WELL AND I						
	Lease Name STATE A Well No. Pool, Name, Including Formation Lease No. State, Federal or Fee TATE Location						
	Unit Letter D; 350 Feet From The NORTH and 660 Feet From The WEST						
	Line of Section 15 Tow	$_{ m mship}$ /9- $_{ m S}$ Range	38-E, NMPM, LE	A County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	and conv of this form is to be sent!			
	SHELL PIPE LIN	IE CO.	MIDLAND TEXA	5			
	Name of Authorized Trapsporter of Cas	LEUM CO	Address (Give address to which approved BARTLES VILLE	OKLA			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe				
	give location of tanks.	D 10 19 30	YES .	PLC-5			
	COMPLETION DATA	h that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio		New Well Workover Deepen	Plug Bdck Same Resv. Diff. Resv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		<u> </u>	Depth Casing Shoe			
	TUBING, CASING, AN		CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
				,			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af		and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	L WELL able for this depth or be for full 24 hours) ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas - MCF			
	<u> </u>	<u></u>	J	<u> </u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT		TION COMMISSION				
			APPROVED				
			BY Aller March				
		This form is to be filed in compliance with RULE 1104.					
If this is a request f			If this is a request for allow	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation			
		AREA SUPERINTENDENT MOCC-II (Title)					
0	1- ACJY-ATTH: WJNOLFF						
	I-RRY (Da	ite)	well name or number, or transport	en or other such change of condition. t be filed for each pool in multiply			
			completed wells.	. and the same same base on manufact			