

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY TO O. C. G.
SUBMIT IN TRIPlicate*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-066126	
2. NAME OF OPERATOR Bark Royalty Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 1650' FWL of Section 23		8. FARM OR LEASE NAME Hanson #C	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3681 DF		10. FIELD AND POOL, OR WILDCAT Lynch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T20S, R34E	
		12. COUNTY OR PARISH Lea	13. STATE N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ***Supplementary well history** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/5/64 Perf 3564-70, 3574-76 & 3583-85 with 4 jet shots per foot. Broke down with 1,000 gal acid & ball sealers. Sand frac with 18,750 gal lease oil and 28,625# 20/40 sand with 500# admite.

2/6/64 Flowed and swabbed 260 bbls load oil. Swab rate dropped from 12 bbls per hour to 4 bbls per hour. Circulated out 68' sand fill using 60 bbls oil. Swabbed 70 bbls, fluid level 500' from bottom. Left tubing 4' above top perf.

3/6/64 Ran tracer survey, pumped in 1 BPM @ 500#, 5 BPM @ 1200#.

3/23/64 Plug back to 3572 with 60' pea gravel and 18' cal-seal.

3/24/64 Treat with 250 gal spearhead acid, 16,250 gal lease oil and 12,750# sand, max press 2800#, average rate 14.2 BPM. Total load to recover 500 bbls. Swabbed and flowed 208 bbls load oil.

3/26/64 Ran rods and pump. Pumping load at rate of 10 bbls load oil per day.

*Well Completion & Log Form to be filed when final completion is determined.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. L. Smith

TITLE

Agent

DATE

3/31/64

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

J. L. Smith

District Engineer

DATE

APR 1 1964

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.