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Supersedes Old C-104 and C-110 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE AND BS OFFICE 0. C. C. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Gulf Oil Corporation Box 670, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion 011 Dry Gas Change in Transporter, effective 3-1-67 Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee North Wilson Deep Unit Undesignated (Morrow) State Location 660 , 1980 east Unit Letter Line and Feet From The Line of Section Township 203 Range 36E , NMPM, Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Box 3119, Midland, Texas 79701 Phillips Building, Udessa, Texas
Box 1589, Tulsa, Uklahoma
gas actually connected?
When of Authorized Transporter of Casinghead Gas Thillips Petroleum Campany or Dry Gas Warren Petroleum Corporation If well produces oil or liquids, 208 0 36e give location of tanks. 31 12-28-64 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casina Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be edical to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc. • si**FEB 2 4** 1967 Casing Pressure Length of Test Tubing Pressure OIL CON. COM Actual Prod. During Test Oil - Bbls. Water - Bbls. DIST. 3 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DRIGINAL SIGNED BY C. D. BORLAND This form is to be filed in compliance with RULE 1104.

		(Signature)	
Area	Production	Manager	
		(Title)	

(Date)

2-24-67

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.