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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		1 I	

## NEW MEXICO OIL CONSERVATION COMMISSIO. REQUEST FOR ALLOWABLE 10.8. AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NAITH	RICAL GAS	
	LAND OFFICE	AUTHORIZATION TO TRA	Jan 29 2. 39 100 T	פו יס בי שנ	
	OIL		JUL 2		
	TRANSPORTER GAS				
	OPERATOR				
	PRORATION OFFICE				
I.	Operator				
	Gulf Oil Corporation	on.			
ŀ	Address				
	P. O. Box 670, Hobi	os, New Mexico			
	Reason(s) for filing (Check proper box)		Other (Please explai	n)	
	New Well	Change in Transporter of:	Change in O	mership effective 8-1-66.	
	Recompletion	Oil Dry Go	(     -		
	Change in Ownership	Casinghead Gas Conde	nsate 🔲		
	If change of ownership give name	British American Oil Pro	ducing Co., Box 474.	. Midland. Tares	
	and address of previous owner		drarie on 1 pay 1414	ALGUARIA, TEARS	
	DESCRIPTION OF WELL AND I	CEACE			
***	DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease Leas			of Lease No.	
	North Wilson Deep Unit			Federal or Fee	
	Location	, T OWNERTH THE	(Marrow)	State	
			440		
	Unit Letter 0; 1980	Feet From The <b>68.55</b> Lir	ne and <u>660</u> Fee	t From The	
				- Country	
	Line of Section 31 Tow	vnship 203 Range	362 , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS CONTRACTOR	h approved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil  Kalood Corporation	or Condensαte	P. O. Bex 330, 1		
		stanhard Gas or Dry Gas			
	Phillips Building, Odessa, Texas				
		Unit Sec. Twp. Age.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks,	0 31 20S 36E	Yes	30 00 61	
	If this production is commingled wit	h that from any other lease or pool,	give comminging order numb	er:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on = (X)		1 1	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011, 045 14,		
		1		Depth Casing Shoe	
	Perforations			Bepin outling the	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				<u> </u>	
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volume of i	load oil and must be equal to or exceed top allow	
OIL WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			o, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		_			
	Total David Dustra Total	OU-Bble	Water-Bbls.	Gas-MCF	

Water-Bbls.

Bbis. Condensate/MMCF

Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY TITLE. (Signature) Area Production Manager (Title) July 28, 1966

(Date)

Oil-Bbls.

Length of Test

Actual Prod. During Test

Actual Prod. Test-MCF/D

**GAS WELL** 

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.