0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		MISCELL	.ANEO	US RE	PORTS	COMMISSION MF(MICE C. C. Original	FORM C-103 (Rev 3-55)	
· Name of Company			Addi			er bii 84		
	ican Oil Producing	Company	- 1		- 171 Wi	dland, Texas		
Lease			Init Lette	r Section	n Township		ange	
North Wilson Dee		1	0	31		20 - S	36-E	
Date Work Performed	Pool				County	_		
*See Below	Unde	esignated S A REPORT OF	÷. (Chas	l abbenie	igta blast	Lea		
Beginning Drilling		asing Test and			Other (Explain)		
□ Plugging		emedial Work			other (explain).		
<u> </u>	k done, nature and quantity							
flow addi with turb 3. WOC 66 ho for 30 mi	2nd stage with 425 tive. Cemented 3rd ulent flow additive urs. Drilled stage nutes - held okay. ut shoe - now drill	d stage wit e. No temp e tools at 3-30-64.	h 300 eratur 8186'	sacks e surv and 11	50-50 Li ey run. ,840'.	fePoz Class ' 3-27-64.	'C" cement	
Witnessed by	· · · · · · · · · · · · · · · · · · ·	Position	ID-cicio-					
Donald B. Well	S	1	Engineer		Company		\\	
		LOW FOR REA	EDIAL	WORK R	EPORTS O	ish-American (Nl.Y	ni Prod. Co.	
		ORIGINA						
D F Elev.	T D	PBTD			Producing	Interval	Completion Date	
Tubing Diameter	Tubing Depth		0:1 \$**	: D:				
Tabing Septin			Oil String Diam			oil String Depth		
Perforated Interval(s)	•					<u>l</u>		
Open Hole Interval	- 				·			
Open Hole Interval		Producing Formation(s)						
		RESULTS	OF YOR	KOVER			······································	
Test Date			uction	Water F	Production PD	GOR Cubic feet/Bbl	Gas Weil Potential	
Before Workover						Subject (eet, 20)	MCPPD	
After								
Flat svig 3								
/* ∪ co	NSERVATION COMMISSION	4	I her	eby certif best of	y that the in my knowledg	formation given above.	ove is true and complete	
Supposed of			Name	emo	1 F - 7	12 rest no	om D D	
				strict	-	IV V CHIEFTER	en B. French	
Keete U		Position						

Date

The British American Oil Producing Company