NO. OF COPIES RECEIVED         DISTRIBUTION         SANTA FE         FILE         U.S.G.S.         LAND OFFICE         IRANSPORTER         OIL         GAS         OPERATOR         PRORATION OFFICE         Conoco Inc.         Address         P.O. Box 460,         Reason(s) for filing (Check proper box)         New Well	REQUEST F	NSERVATION COMMISE 4 OR ALLOWABLE AND ISPORT OIL AND NATURAL ( D Dther (l'lease explain) Change of corpor	
Recompletion Change in Ownership If change of ownership give name and address of previous owner	Oil Dry Gas Casinghead Gas Condens		Company effective
. DESCRIPTION OF WELL AND L Lease Name Britt B Location Unit Letter 20	EASE Well No. Fool Name, Including For 23 Monument-Tuk 80 Feel From The S Line nship 20-S Range	50 State, Feder	al or Fee 4C-03/62/
Nome of Authorized Transporter of Oll AHantic Rich Nome of Authorized Transporter of Cas Warren Petroleu, If well produces oil or liquids, give location of larks.	Held Gas  → or Dry Gas → Unit Sec. Twp. P.ge.	Address (Give address to which appro Address (Give address to which appro Box 67 Hong Is gas actually connected?	fland Texas
Designate Type of Completio	Date Compl. Ready to Prod.	zive commingling order number: New Well Workover Deepen Total Depth Top Cli/Gas Pay	Plug Back Same Res/v. Diff. Res/v. P.B.T.D. Tubing Depth
Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST FOOL WELL Date First New Oll Bun To Tanks	OR ALLOWABLE (Test must be af able for this de Date of Toot	fter recovery of total volume of load o pth or be for full 24 hours) Producing Mothod (Flow, pump, gas	il and must be equal to or exceed top allow lift, etc.)
Length of Test Actual Prod. During Test	Tubing Pressure Cil-Bbla.	Casing Pressure Water-Bbis.	Choke Size Gas-MCF
GAS WELL	Lengin of Test	Bbls. Condensate/MMCF	Gravity of Concensate
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Freesure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE <u>District Supervisor</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III and VI for changes of owne	
MMOCD (5) USGS(2) N	MFU(4) FILE	well name or number, or transp	borter, or other such change of condition hust be filed for each pool in multip