

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other Instructions
verse side)Form approved
Budget Bureau No. 42-31424
5. LEASE DESIGNATION AND SERIAL NO.

NM 03178

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lea Penn Gas

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 3, 20-S, 34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

GREATHOUSE & PIERCE

3. ADDRESS OF OPERATOR

204 V&J TOWER BLDG., MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether LF, RT, GR, etc.)

3660' D.F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other) Plug back and perforate

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☒

ABANDONMENT*

☐

(Other) Plug back & perforating

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Set plug in Model D packer at 13,130'. Dumped 24' cement to 13,106'. Perforated 13,012-13,047. Acidized with 850 gals. Swabbed and tested. No shows of oil, gas or water. Set plug in Model D packer @ 13,000'. Perforated Morrow Formation 12,969-12,987'. Acidized 250 gals. Swabbed and tested. No shows gas, oil or water. Perforated Morrow 12,804-12,818'. Acidized w/ 250 gals. Swabbed and tested. No shows gas, oil or water.

Set cement plug in 4½" casing w/ 25 sacks at 12,460-12,797'. Perforated 4 holes @ 10,350'. Set cement retainer @ 10,260'. Cemented 4½" casing through perforations w/ 250 sacks. Top of cement by temperature survey, 9560'.

It is proposed to perforate Bone Spring formation @ 10,211-10,225', acidized w/ 500 gals. and test.

18. I hereby certify that the foregoing is true and correct

SIGNED

James B. Stahl

TITLE

Engineer

DATE

4-22-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 23 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

AUG 1971

OIL CONSERVATION 4
1971